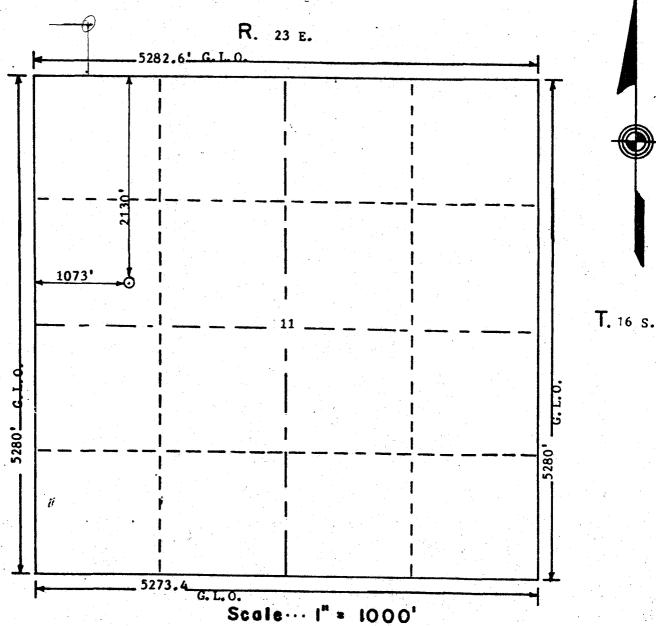
SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH

OIL	& GAS CONSER	VATION CO	MMIS	SION			Federal U-05084
APPLICATION	I FOR PERMIT	TO DRILL	DEEPE	N OR PL	UG B	4CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. TYPE OF WORK							
DRI	LL 🖾	DEEPEN		PLU	G BAC	K 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL [7] GA	AS 457		SIN	GLE (71)	MULTIPL	B [8. FARM OR LEAST NAME
WELL LJ W	ELL XX OTHER	<u></u>	zor		ZONE	<u> </u>	-
NAME OF OPERATOR							Horse Point
Getty Oil Com	npany		-				-
							#2 10. FEELD AND POOL, OR WILDCAT
P.U. BOX 3360	O, Casper, WY eport location clearly an	82602-3360	th any St	ate regulrement	e *)		- Mulaignated
A + con mfo oo	FWL & 2130'		,				Horse Point-Cedar Mounts
		THE (SW/HW)	OI DE	:C• II			AND SURVEY OR AREA
At proposed prod. zon	^e Same	· ·			1		C+ 11 W160 D22E
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	ST OFFICE	•			Section 11-T16S-R23E 12. COUNTY OR PARISH 13. STATE
					0-1	. 1	0 1 77 1
5. DISTANCE FROM PROP	y 48 miles Nor		16. NO.	OF ACRES IN L	EASE	17. No.	Grand Utah OF ACRES ASSIGNED FHIS WELL
LOCATION TO NEARES PROPERTY OR LEASE LIN		1073		80	, ;]	TO 1	THIS WELL
(Also to nearest drlg		1073'		POSED DEPTH			NW/4; N/2 of SW/4; SW/4 of SW ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, NO.	/A		3250' a/	<i>P</i> [
21. ELEVATIONS (Show wh		,	1 0	5230 V		1	Rotary 1 22. Approx. Date work will start*
• • • • • • • • • • • • • • • • • • • •	•						
8159.4°	Ungraded GR						May 9, 1984
		PROPOSED CASI	NG AND	CEMENTING	PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DE	PTH .		QUANTITY OF CEMENT
13 3/4"	10 3/4"	_\ <u>40.5#</u>		528			sx. to cement to surface
8 3/4"	7"	23.0#		4626			sx2 Stage cmt. to surfac
6 1/4"	4 1/2" Liner	11.6#	İ	4326'-825	0'	*470	sxto cement to 4326
Proposed Zones	Estimate	d Top Est	imated	Btm.		No Co	ores or DST's are planned.
Green River	Surface	e	_	, i			
Wasatch	441		_				to be run are:
Castlegate	4286	•	4346				Induction Focused Log w/
Mancos	4346		7633 '				nd Caliper; Densilog-Neutro
Ferron	7633	t .	7653 '		*	GR; a	and Prolog.
Dakota	7908	t	8050				
Cedar Mountain	8050	7	8134				WE GEWALL
Morrison	8134	1	****	4	1		N BUVEIN
Estimated T.D.	8250	T 1			:		
è							
*Cement volume	s will depend	on volume c	alcula	ted from	hole	calipe	er
					:	_	Bly OF OH
		!		1		7	WAS & MINING
	drill or deepen direction						ductive zone and proposed active zone and true vertical depths. Give blowout
24.	1					•	
1)20	Ann		Λ	a Cumaniin	. 		, 9 0,
SIGNED	U	T	ITLE ALE	ea Superin	Lende	J.L	DATE 4-9-84
(This space for Fede	eral or State office use)		,	A fhe			M. (10) 400 (10)
PERMIT NO.				APPROVAL DATE	TOV	ED B	YTHESTATE
				U	UTA	UT D	IVISION OF
APPROVED BY			ITLE	01	L, G/	S, A	ND MINING./
CONDITIONS OF APPROV	AL, IF ANY:	-		DAT	'E: _		111184
				BY:		<u> </u>	AVIMI
					-		

*See Instructions On Reverse Side





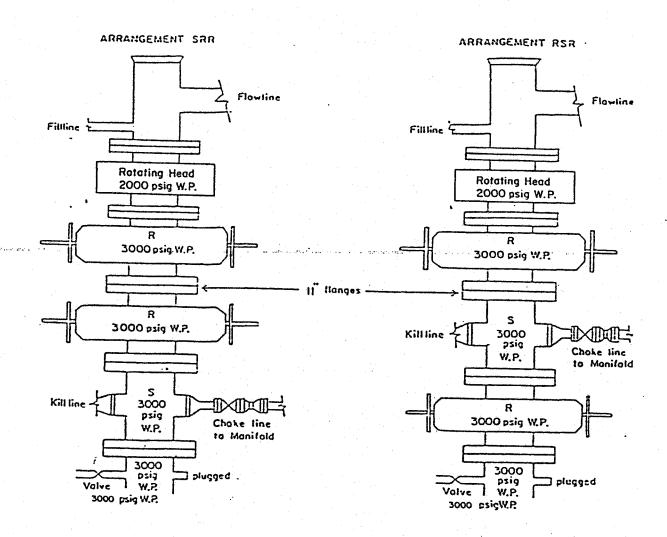
Powers Elevation of Denver, Colorado has in accordance with a request from Phil Hanson for Getty Oil determined the location of Horse Point #2 to be 2130' FNL & 1073' FWL Section 11 Township 16 s. Range. 23 E. of the S.L.B. & Meridian County, Grand Utah

Johansan

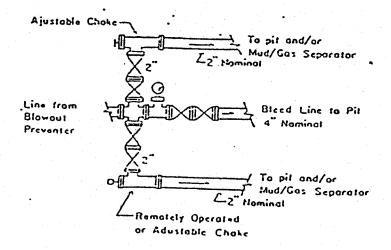
#40 A decurate representation of a correct Richard K. Sarvey showing the location of Johansan

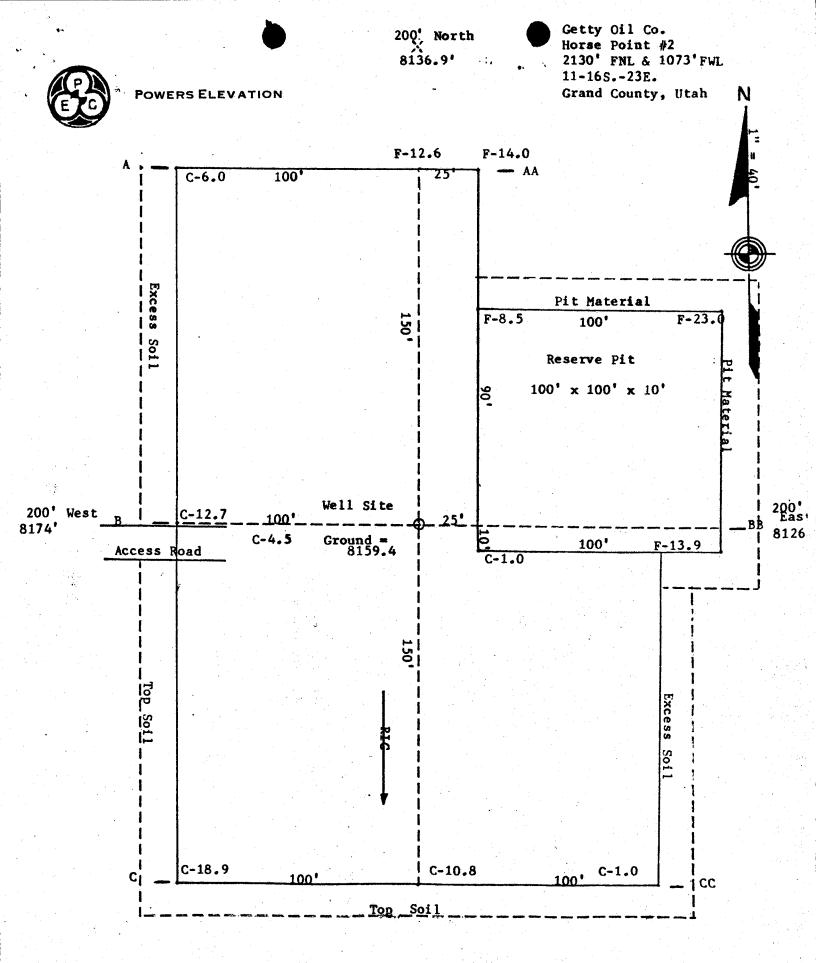
Ligensed Land Surveyor No. State of Utah

API RECOMMENDED B.O.P. CONFIGURATIONS



CHOKE MANIFOLD

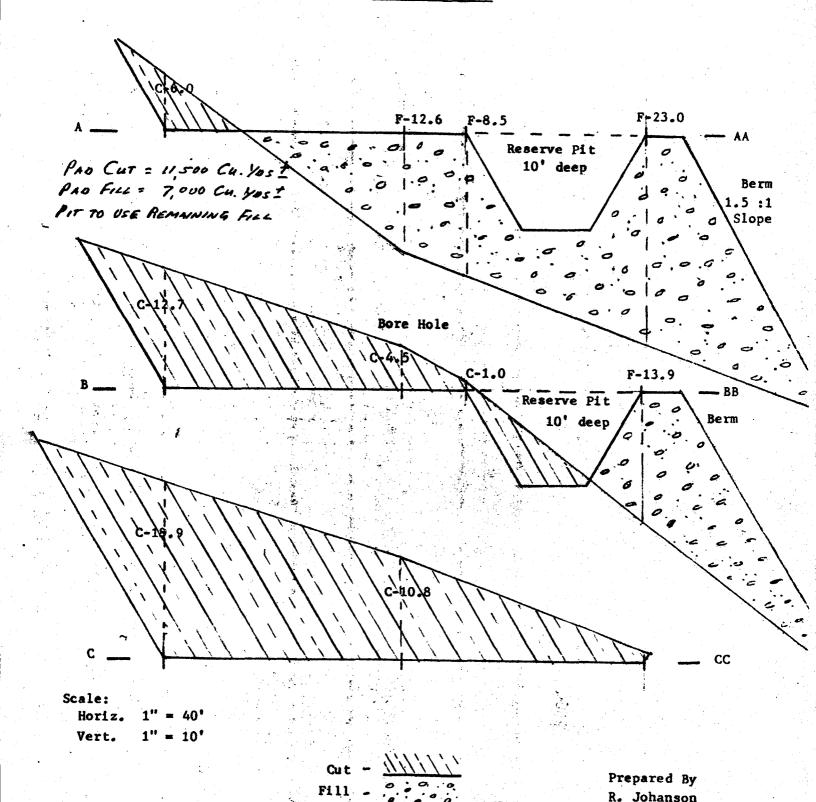




200' South

Getty Oil Co. Horses:Point:#2 2130' FNL & 1073' FWL 11-16S.- 23E. Grand County, Utah

CROSS SECTIONS



Powers Elevation

OPERATOR	Betty Oi	l Co		DATE <u>4-/3</u>	-84
WELL NAME	Hode Poin	£ #2		/ · ·	,
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	43-019-31148 API NUMBER		Fel TYPE O	F LEASE	
POSTING CHECK (OFF:				
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	NID	PI			
	MAP				
	<i>, # 149-23</i>	unt De La	mket - 484-	49-14	
Name of the last o				`	
APPROVAL LETTER	R:				
SPACING:	A-3 UNIT	·	c-3-a	149-23 CAUSE NO. & DA	12/15/83 ATE
] c-3-b		c-3-c		
SPECIAL LANGUAG	Œ:			•	
1-water	<u></u>				
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					ne de antigen antigen anni en
				t de la composition de	

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT M	AP.
*	AUTHENTICATE LEASE AND OPERATOR INFORMATION VERIFY ADEQUATE AND PROPER BONDING	
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.	
	APPLY SPACING CONSIDERATION	
	ORDER 143-23	
	UNIT	
	c-3-b	
	c-3-c	
	CHECK DISTANCE TO NEAREST WELL.	
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.	
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER	
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.	

307- 265-8386

150

April 17, 1984

Getty Oil Company P. G. Box 3360 Casper, Wyoming 82602

> RE: Well No. Horse Point #2 SMAW Sec. 11, T. 168, R. 23E 2130' FNL, 1073' FWL Grand County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 149-23 dated December 15, 1983 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form CCC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (301) 533-5771 (Office), 571-5068 (Home).
- 4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31148.

Sincerely,

Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TI (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU OF	U-05084			
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
a. TYPE OF WORK DR	7. UNIT AGREEMENT NAME				
OIL C	AS X OTHER		SINGLE X MULTI	PLE _	S. FARM OR LEASE NAME
NAME OF OPERATOR			·		Horse Point
Getty Oil Co	mpany	·			9. WELL NO.
ADDRESS OF OPERATOR					#2
P.O. Box 336	O, Casper, Wyom	ing 82602-3	360 any State requirements.*)		10. FIELD AND POOL, OR WILDCAT
At surface	d 2130' FNL (SW				Horse Point-Cedar Mount 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	ae				
Same . DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE *		Section 11-T16S-R23E 12. COUNTY OR PARISH 13. STATE
				•	
. DISTANCE FROM PROP	OSED*	73' Gran	nd Junction, Color		Grand Utah OF ACRES ASSIGNED
PROPERTY OF LEASE 1	LINE, FT. 10	73'	680	тот	HIS WELL
(Also to nearest dri	COSED LOCATION*		9. PROPOSED DEPTH		NW/4; N/2 of SW/4; SW/4 of
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.	Į.	8250 ¹	20. RUTA	Rotary
	ether DF, RT, GR, etc.)	1	<u> </u>	1	22. APPROX. DATE WORK WILL START*
8159.4' ungr	aded CR		•		
digi		ROPOSED CASING	AND CEMENTING PROGR	AM	1 May 9, 1984
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOOT	r Setting Depth		QUANTITY OF CEMENT
13 3/4"	10 3/4"	40.5#	528'	*358	sx. to cement to surface
8 3/4" 6 1/4"	7" 4 1/2"	23.0#	4626		sx2 stage cmtg. to surfa
	' Liner		.	•	sx. to cement to 4326'
mo rue antici	states drillin pated length of en Point Surfac	drilling ac	tivity. Also atta	iched i	sing and cement program, s the Drilling Program,
Cement volume	s will depend o	n volume cal	culated from hole	caline	APR 1984 RECEIVED RECEIVED
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					APR 1984
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	•	<i>i</i> .			No.
		ŧ	DIVISION OF	OIL	Second Other
ABOVE SPACE DESCRIBE e. If proposal is to	PROPOSED PROGRAM: If partial or deepen directions.	proposal is to deepen lly, give pertinent d	or plug back actve data on a	ent prod	d and true vertical depths. Give blowout
venter program, if an	j.		<u>:</u>		- three is
SIGNED	b-	TITLE	Area Superintend	lent	DATE 4-19-84
(This space for Fede	ral or State office use)				
PERMIT NO.	Dild		APPROVAL DATE		
APPROVED BY	Stenno	TITLE	DISTRICT MANA	GER	- 6/6/5H
CONDITIONS OF APPROV	30000111	•			
TO THE OF A	PROVAL COL	NOITIONS (OF APPROVAL A	TTAC	HED
ate V & L	<i>)</i> .	TO OT	PERATOR'S COP	Y	
UT-080-4	-M-170	*See Instructi	PERATOR'S COP ons On Revense Side	1	

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	Getty	y Oil Company		Well No.	Hor	se Point No. 2
Location _	Sec. 11	T 16S	R 23E	Lease	No.	บ-05084
Onsite Ins	pection Date _	5-22-84				

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi pressure control equipment shall be equipped with an annular bag-type preventer. Prior to drilling out the surface casing shoe, this annular-type preventer shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notifed, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the drilling fluid without prior approval from the Branch of Fluids, Vernal District BLM Office.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (A0).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producting status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/ flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. (The following stipulations apply to the Surface Use Plan)

7. Planned Access Roads

Only about 100 feet of new access road will be required. Existing roads will be used for the remainder of the access. Existing roads and planned access are described in the APD.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with 0.S.H.A. (Occupational Safety and Health Act) will be excluded.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

Road surfacing and pad construction materials will mostly be obtained from materials located on the lease.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

10. Methods of Handling Waste Disposal

The reserve pit will be lined. A Blooie Pit will also be constructed adjacent to the reserve pit near the southeast corner of the pad.

Burning will not be allowed. All trash must be contained and disposed of.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located as indicated in the layout diagram. A Blooie Pit will also be constructed for the drilling.

The stockpiled topsoil will be stored on the west side of the pad between the pad and the existing road. The top six inches of topsoil will be stockpiled.

A trash cage will be used for the trash at the location during drilling operations.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well site is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the reseeding of the location. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

13. Other Information

In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from May 1 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to the limitation must be specifically authorized in writing by the Resource Area Manager, Bookcliffs Resource Area.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY	':GETT	Y OIL COMPANY				
WELL NAME:	HORSE POI	NT #2				
SECTION SWNW	11 TOWNSHIP	16S RANGE	23E	_ COUNTY	GRAND	
DRILLING CONTRA	CTOR FOUR	CORNERS DRIL	LING			
RIG #_ 3						
SPUDDED: DATE	6-19-84					
TIME	4:30 PM					
How_	Rotary					
Dozi i tálo luti i o			:			
DRILLING WILL O	OMMENCE					
REPORTED BY	Phil Hansen					
_	(505) 326-2657					
			•			
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DATE 6-2	0-84		SIGNED	GL		

					Form approved	
7orm 3160-5 No√ember 1983)	UNIT	STATES	SUBMIT IN TR	IPLIC.	Expires Augus	No. 1004-0135 t 31, 1985
(Formerly 9-331)	DEPARTMENT	-	TUICK AGES WIGE)	5	LEASE DESIGNATION	
	BUREAU OF	LAND MANAGEM	ENT		U-05084	
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				rvoir		
(20 not use 12	Use "APPLICATION F	OR PERMIT-" for su	ug back to a different rese ch proposals.)		~~~	
1.	· · · · · · · · · · · · · · · · · · ·			7	. UNIT AGREEMENT N	AME
WELL GAS GAS	XX OTHER					
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			8	. FARM OR LEASE NA	ME
Get	ty Oil Company	4			Horse Point	•
3. ADDRESS OF OPERAT	OB.			9	. WELL NO.	*
P. (O. Box 3360, Cas	sper, WY 826	502		#2	
4. LOCATION OF WELL	(Report location clearly as	nd in accordance with	any State requirements.		O. FIELD AND POOL,	OR WILDCAT
See also space 17 be At surface	≥10₩.)				•	: - Cedar Mt
				}- <u>-</u>	1. SEC., T., R., M., OR	
107	3' FWL & 2130' F	FNI (SW/NW) o	f Sec. 11		SURVEY OR ARE.	A
		11.2 (01.) 11	. 0001 11		Sec. 11 - T16	C _ D03E
14. PERMIT NO.	15. E:	LEVATIONS (Show whether	er DP. RT. GR. etc.)		2. COUNTY OR PARIS	· · · · · · · · · · · · · · · · · · ·
		159.4' ungrade				i
		133.4 ungrade	eu un	16	irand	Utah
16.	Check Appropri	ate Box To Indicat	e Nature of Notice, R	eport, or Oth	er Data	
	NOTICE OF INTENTION TO	*** *	1			
				auguan	T REPORT OF:	
TEST WATER SHUT	OFF PULL OR	ALTER CASING	WATER SHUT-OF	•	REPAIRING	WELL
FRACTURE TREAT	MULTIPLI	E COMPLETE	FRACTURE TREAT	TMENT	ALTERING (CASING
SHOOT OR ACIDIZE	ABANDON	•	SHOOTING OR AC		ABANDONMI	MT*
REPAIR WELL	CHANGE	PLANS	(Other) Ame	end APD	·····	X
(Other)			(Norm: Re	eport results of	multiple completion on Report and Log fo	on Weil
app tot	roved APD for tl al depth was re	his well. The	mend the following casing program	was chang	ged. The estir	nated ormation
tob	S:	19	ee Attached)			
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				NU §	1 1984	
				D WEST	MI OF OR	
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						•
18. I hereby certify tha	t the forgoing is true an	id correct				
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SIGNED	~ 10-	TITLE _	Area Superintend	ent	DATE 6/	14/84
(This space for Fed	eral or State office use)					
APPROVED BY		TITLE _			DATE	
CONDITIONS OF A	PPROVAL, IF ANY:					

*See Instructions on Reverse Side

Getty Oil Company's Horse Point Well #2

Drilling Program (Revised)

1.& 2. Estimated Tops and Depths of Anticipated Water, Oil & Gas Zones:

Green River Wasatch Castlegate Mancos Ferron Dakota Cedar Mountain Morrison	Surface - 431'- 4276'-4336' 4336'-7623' 7623'-7643' 7898'-8040' 8040'-8124' 8124'-	Not Objective Not Objective Not Objective Not Objective Not Objective Gas - Not Objective Gas - Objective Gas - Not Objective
Estimated T.D.	8240'	

Drilling Program (Revised) Continued

5. Mud Program:

Visual Monitoring

Interval 0'-528'	Mud Type Water	Mud Wt. (ppg.) 8.4-8.8	Viscosity (Sec/Qt.) 30-35	Water Loss N.C.	Additives Gel, lime sweeps
528'-4626'	Air (Dusting) Mist	/ -	-	-	Corrosion inhibitor, 3-5% KC1 in Water Phase, and Foamer.
4626'-8250'	Air(Dusting) Mist	-	- 1	-	Corrosion inhibitor, 3-5% KC1 in Water phase,and Foamer.

Drill out of surface casing with air. Dust drill as deep as possible. It is anticipated we will have to go to mist drilling at approximately 1850'. Mist drill the entire intermediate section if possible. When entering the Castlegate formation at 4286' we may have to go to a mud mist or even a complete mud system. Care should be taken to keep mud weight to a minimum to eliminate lost circulation problems. Dust drill out of intermediate casing to top of Dakota at 7908'. We may have to mist drill from 7908'-8250' (TD)

Note: Hole conditions will dictate the type of fluid being used to drill.

Mist system will consist of 3-5% KC1 in the water phase, foamer, and corrosion inhibitor.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions which may arise.

RECEIVED

JUN 2 1 1984

DIVISION OF OIL GAS & MINING

Getty Oil Company's Horse Point Well #2

ATTACHMENT "A" (Revised)

2. <u>Casing Program:</u>

Hole Size 13 3/4" 8 3/4" 6 1/4"	<u>Interval</u> 0' - 528' 0' - 4500' 4500' - 4626' 4326' - 8250'	Section Lentgth 528' 4500' 126' 3924'		Wt. 36.0# 20.0# 23.0# 11.6# 11.6#	Grade K-55 K-55 K-55 N-80 K-55	Thrds 8rd 8rd 8rd 8rd 8rd	Ends ST&C ST&C ST&C LT&C ST&C	New/ Used New New New New New
			4% Iller	11.0#	K-55	8ra	218C	New

3. Cement Program:

Size Casing		Hole <u>Size</u>	Amt. in Cu. Ft.	Percent Excess	Top of Cement	Type of Cement	% Addi- tives		WOC Time in Hrs.
9-5/8"	528 '	13-3/4"		100	Surface	Class "B"	1	1.18	12
7"	4626'	8-3/4"	1st Stage lead 354 tail 98	30 30	2313 ' 4126 '	65/35 POZ Class "B"		2.06 1.36	<u> </u>
·	DV Tool @ 2313	Set	2nd Stage lead 354 tail 98	30 30	Surface 1813'	65-35 POZ Class "B"		2.06 1.36	- 6
4-1/2" Liner	Liner top @ 4326' to 8250'	6-1/4"	lead 450 tail 154	50 50	4326' 7250'	50/50 POZ Class "B"	4 5	1.26 1.18	-

Horse Point Well #2 Attachment "A" (Revised) Page two

<u>Additives:</u>

- 1. 2% CaCl₂, 1/4 #/sk flocele
- 2. 6% gel, 12 1/2 #/sk gilsonite, 2% CaCl₂, 0.6% water loss additive, 1/4 #/sk flocele
- 3. 2% gel, 2% CaCl $_2$, 0.6% water loss additive, 1/4 #/sk flocele
- 4. 2% gel, 3% KCl, 0.6% water loss additive, 1/4 #/sk flocele
- 5. 3% KCl, 0.6% water loss additive, 1/4 #/sk flocele, 0.5% friction reducer
- 10 3/4" casing Guide shoe, 3 centralizers.

7" casing - Guide shoe, 10 centralizers, differential fill float collar, D.V. too set at 2313'.

4 1/2" liner - Guide shoe, differential fill float collar, 5 centralizers, liner hanger, tie back sleeve.

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. U-05084
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAB X OTHER RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Getty Oil Company JUN 2 5 1984	8. FARM OR LEASE NAME Horse Point
P.O. Box 3360. Casper. Wyoming 82602 1. LOCATION OF WELL (Report location clearly and in accordance with any State DIVISION OF ON See also space 17 below.) At surface 1073' FWL and 2130' FNL (SW/NW) of Section 11	9. WELL NO. #2 10. FIELD AND POOL, OR WILDCAT HOTSE Point-Cedar Mountai 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) API #43-019-31148 8159.4* ungraded GR	Section 11-T16S-R23E 12. COUNTY OR PARISH 13. STATE Grand Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	
	BEPAIRING WELL ALTERING CASING ABANDONMENT* Set Surface Casing X ts of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any loal depths for all markers and zones perti-
Spudded at 6:30 p.m. on 6-19-84.	
Ran surface casing as follows:	
<u>Hole Size</u> : 12 1/4"	
Casing Size: 9 5/8"	
Wt. #/ft, and Grade: 36#, K-55	
Depth Set: 549'	
Cementing Information: RU and cemented with 325 sx. Class "B' 10:00 a.m. on 6-20-84. Circulated out 10 bbls of cement at su BOP's and casing to 1500 psi - held OK.	" cement. Plug down at urface. Pressure tested
Ad-	· · · · · · · · · · · · · · · · · · ·
18. I hereby certify that the foregoing is true and correct	

*See Instructions on Reverse Side

DATE

TITLE

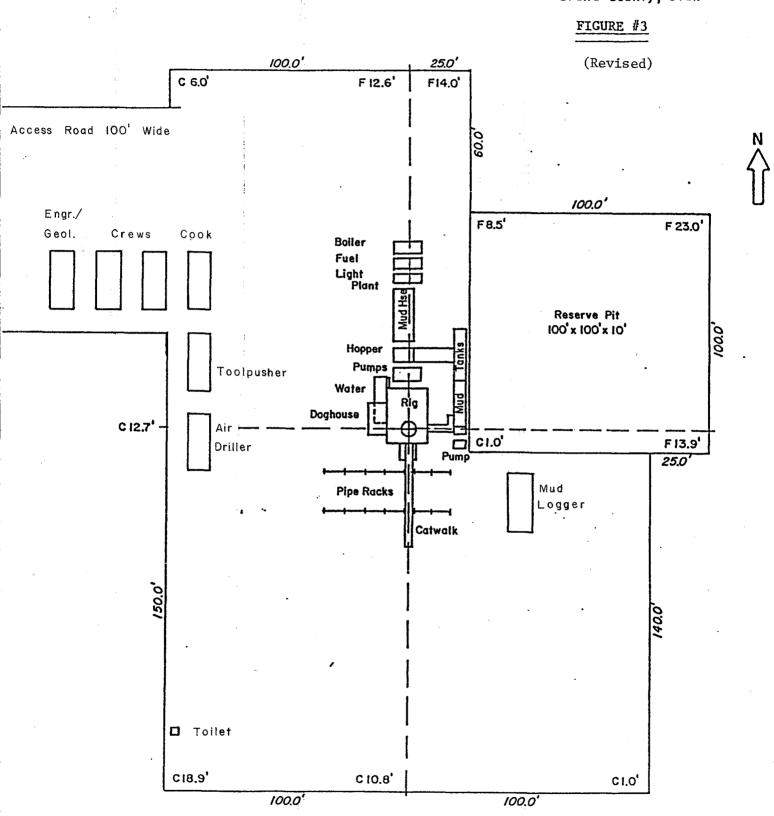
(This space or Federal or State office use)

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

			_	Form approved. Budget Bureau N	o. 1004-0135
Form 31605 (November 1983)		JNI D STATES	(Othor Instructions	Expires August 3	31, 1985
(Formerly 9-331)		IENT OF THE INTERI		5. LEASE DESIGNATION A	ND SERIAL NO.
fr www.commun.com		J OF LAND MANAGEMENT		U-05084 6. IF INDIAN, ALLOTTEE	OP TRIBE NAME
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Getty Oil Co			JON 2 7 1304	Horse Point	
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API #43-019-3	L148	8159.4' ungraded	GR	Grand	Utah
16.	Check Ap	propriate Box To Indicate N	•	Other Data	
	NOTICE OF INTENT			EQUENT REPORT OF:	·
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SHOOT OR ACIDIZE		BANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CAS	
REPAIR WELL		HANGE PLANS	(Other) Amend Al		$\frac{1}{x}$
(Other)				ilts of multiple completion of impletion Report and Log form	a Well
17. DESCRIBE PROPOSED O proposed work. It nent to this work.)	R COMPLETED OPER	RATIONS (Clearly state all pertinent nally drilled, give subsurface locat	t details, and give pertinent dat ions and measured and true ver	es, including estimated date tical depths for all markers	of starting any and zones perti-
Mr. Phil Her Utah, to ame lows:	son, with and the app	Getty Oil Company, roroved APD (Onshore C	received verbal appr Dil and Gas Order No	roval from the BLM o. 1) for this well	f in Vernal, Ll as fol-
trailers to one trailer geologist/er to accommoda	be used as for the ai agineer's c te three t as shown c	uire six trailers, in a crew's quarters, on ir driller, one trail quarters. The new actrailers. The other on the revised Figure #3.	ne trailer to be use er for cook's quart cess road was widen three will be on lo	ed as toolpusher's ters, and one trai ned to approximate ocation. These tr	s quarters, iler for ely 150 feet railers will
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	A A	A	1.0		
18. I hereby critic that	the for going is	true and correct TITLE Ar	ea Superintendent	DATE 6-22-	-84
(This space or Fede	ral or State office	e use)			
-					
APPROVED BY CONDITIONS OF A	PPROVAL, IF A	TITLE		DATE	

*See Instructions on Reverse Side

GETTY OIL COMPANY Horse Point No. 2 2130' FNL and 1073' FWL Section II - T16S-R23E Grand County, Utah



Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	Į	J-050	84			
8.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

BUREAU OF	LAND	MANAGEMEN	T		
SUNDRY NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

	Use "APPLICATION FOR PERMIT—" for such p	ropesals.)	many mana atom them
1.	OIL GAS X OTHER	RECEIVED	q. Unit agreement name
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Getty Oil Company	JUN 2 8 1984	Horse Point
3.	ADDRESS OF OPERATOR	30112 0 1301	9. WHLL NO.
	P.O. Box 3360, Casper, Wyoming 82602 LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)		#2
4.	LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)	State regulate the OF OIL	10. FIELD AND POOL, OR WILDCAT
	At surface	GAS & MINING	Horse Point-Cedar Mt
	At surface 1073' FWL and 2130' FNL (SW/NW) of Sect	ion 11	11. SHC., T., R., M., OR BLK. AND

Section 11-T16S-R23E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 43-019-31148 9159.4 ungraded GR Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*		
REPAIR WELL		CHANGE PLANS		(Other) Amend APD Cas	ing Program	X	
(Other)		·		(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	i	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Getty 0il Company proposes to amend the casing program for the 4 1/2" liner, as shown on Sundry dated 6-14-84 to:

Hole <u>Size</u>	Interval	Section Length	Size	Wt.	Grade	Thrds	Ends	New/ Used
6 1/4"	4326'-8250'	1178' 297' 198' 2251'	4 1/2" liner 4 1/2" liner 4 1/2" liner 4 1/2" liner	13.5# 13.5#	N-80 N-80 P-110 K-55	8rd 8rd 8rd 8rd	LT&C LT&C LT&C ST&C	New New New New

3. I hereby certify that the foregoing is true and correct			
SIGNED OU DO	TITLE _	Area Superintendent	DATE 6-26-84
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

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Form 3160-5	MIT CTATEC	SHIPPETER THE STREET	Form approved Budget Bureau	L 1 No. 1004–0135
(November 1983)	NIT STATES ENT FITHE INTERIO	SUBMIT IN TRIPLIC (Other instructions of the contractions of the contraction of the c	Expires Augus 5. LEASE DESIGNATION	t 31, 1985
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	17	DIVISION OF OIL	#2	
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Getty Oil Company requ				
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2000 psi. The drilling	g rig we have contra	acted to drill the Ho	rse Point #2 1	nas a sub-
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not leave enough verti	cal space to install	l an annular prevente	er.	
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Our review of the area	, formation to be pe	enetrated and drilling	g experience	indicates
that an annular bag-ty	he brevenrer MITT U	or be necessary to sa	reta griff tu	TR MGTT.
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18. I hereby certify that the forgoing is	rue and covered			
SIGNED DW Br		Area Superintendent	DATE6	26-84
(This space for Federal - State				
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APPROVED BY	TITLE	A	DATE	
COMBILIONS OF AFFRUVAL, IF AN	A .			

STATE OF UTAH DIVISION OF OIL, GAS AND MINING INSPECTION RECORD

43-019-31148

Operator Gretty Oil Co.	Lease <u>V-05084</u>
	Contractor Four Corners Dulling
Well No. Horse Point #2 Location SWNW Sec. 11 T. 165 R. 23F Field County Grand State UT	Operation: Drilling
Individual Well Ins	pection
General:	
Well Sign BOP Pollution Housekeeping Safety Surface u	
Remarks: comercial fish in hole now side from	when arund fish. 1973 and
Remarks: cemented fish in hole now side tra Drilling. Accumulator Moupsi, Hydril 17 Pit in silty gravel, but I med with plaste	ic liner; muddedup, kelly cook
arench on flow.	
Lease and Facilities 1	Inspection
Facilities inspected: Identification Housekeeping Measurement facilities Storage and handling facilities	Pollution control Pits and ponds Water disposal Other
Remarks:	
Action:	
Name Coll Merore Title	Inspector Date 7-12-84
April 5, 1984	Use: for yes or satisfactory x for no or unsatisfactory NA for not applicable

DEPARTMENT OF THE INTERIOR versus and correct BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (to not use this form for proposals of defil or to decrees fine back to, at different reservoir. OIL WELL ALL CONFIDENTIAL T. ONT ALERSHAM FAME T. ONT ALERSHAM T. ONT ALERSH	orm 3160-5 November 1983)	UNI	D STATES	SUBMIT IN TRIP	(d) 150 m i - a a A .	oved. reau No. 1004-0135 igust 31. 1985
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFETON TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT ON ACTUENT TREAT MULTIPLE COMPLETE CHANGE PLANS CORP. (Other) RECULEST CONFIDENTIALITY (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) EXECUTE TREAT SHOOT ON ACTUENT REATERNESS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perport sends of multiple completion any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this well.) Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL. I hereby agriffs this the forgooms is true and correct TITLE Area Superintendent DATE 7-27-84 TITLE Area Superintendent DATE 7-27-84	. PERMIT NO.	15. E	LEVATIONS (Show whether D	F, RT, GR, etc.)		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBBEQUENT REPORT OF: TEST WATER SEUP-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOUT OR ACTICLE TREAT SHOUT OR ACTICLE TREAT SHOUT OR ACTICLE TREAT SHOUT OR ACTICLE TREAT SHOUT OR ACTICLE TREAT SHOUT OR ACTICLE TREAT (Other) DESCRIBE FRANCESCO OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perfused state, include a directionally drilled, give subswifes beasions and measured and crue vertical depths for all markers and some pertinent of this work.) Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL. I hereby setting this doe forgoing is true and correct SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	PI #43-019-311	.48	8159.4' ungrad	ed GR	Grand	Utah
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SHOOT OR ACIDIZE CHANGE PLANS CHANGE PLANS (Other) CHANGE PLANS (Other) CHANGE PLANS (Other) CHANGE PLANS (Other) CHORD SEQUEST CONVIDENTIALITY (Nove: Report results of multiple completion as Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give pertinent details including settinented date of starting any prent to this work.)* Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL. I hereby certify that the forgoing is true and correct SIGNED THIS Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	TEST WATER SHUT-O	FF PULL OR	ALTER CASING	WATER SHUT-OFF	REPAI	RING WELL
REPAIR WELL (Other) (Other) (Other) (Other) (Norr: Report results of multiple completion on Well (Other) (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Norr: Report results of multiple completion on Well (Other) (Other) (Norr: Report results of multiple completion on Well (Other) (Other) (Norr: Report results of multiple completion on Well (Other) (Other) (Norr: Report results of multiple completion on Well (Other) (Other) (Norr: Report results of multiple completion of multiple completion report and Log form) (Other) (Other) (Other) (Other) (Other) (Norr: Report results of multiple completion report and Log form) (Other) (Othe	FRACTURE TREAT	MULTIPE	E COMPLETE	FRACTURE TREATME	NT ALTER	ING CABING
(Other) (Nort: Report results of multiple completion on Well Completion or Recompletion Report and Log Completion or Recompletion or Recompletion Recompletion Report and Log Completion or Recompletion Report and Log Completion or Recompletion Recompletion or Recompletion or Re	SHOOT OR ACIDIZE	ABANDO	'*	SHOOTING OR ACIDI	ZING ABAND	ONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed over. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)* Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL. I hereby certify this the foregoing is true and correct SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	REPAIR WELL	CHANGE	PLANS .			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed over. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)* Getty Oil Company wishes to drill this well as a tight hole. We request that all information pertaining to this well be kept confidential. All future reports and information will be marked CONFIDENTIAL. I hereby certify this the foregoing is true and correct SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)				Completion of	r Recompletion Report and L	etion on Well og form.)
I hereby certify the foregoing is true and correct SIGNED TITLE Area Superintendent (This space for Federal or State office use)	Getty (oil Company wi	shes to drill th	is well as a tig be kept confiden	ght hole. We req	uest that all
SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	informa	tion will be i	marked <u>CONFIDENT</u>	<u>'IAL</u> .		
SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·				•	
SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	• •					
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SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)						
SIGNED TITLE Area Superintendent DATE 7-27-84 (This space for Federal or State office use)	I hereby certify the	the following to true a	nd correct	Fina		
	SIGNED THE	ansorto	,	ea Superintendent	DATE	7-27-84
ADDROTTED DV	(This space for Feder	al or State office use)				

*See Instructions on Reverse Side

On 7-10-84, kicked off at 1838' and began sidetracking well.

As of this date, below are listed the directional surveys run since the well was sidetracked.

1° at 1798'	N69E	5	3/4°	at	2130	S3W
1° at 1820'			6°	at	2186'	due south
1° at 1877'	N30E	7	1/4°	at	2258'	S1E
1° at 1888'	N36E	7	1/2°	at	2289 t	S 3W
1/4° at 1914'			7°	at	2320'	S1W
2 1/4° at 1941'		6	1/2°	at	2412	S2E
2° at 1948'		6	1/2°	at	2466	S2E
2 3/4° at 1978'		- 5	3/4°	at	2570 '	S4W
3 1/2° at 2010'			5°	at	2694	S1W
4 1/2° at 2040'		4	3/4°	at	2912 '	S9W
5° at 2073'		4	1/4°	at	3347	S18W
5° at 2109'	S6W	2	3/4°	at	3813 '	S18W





1 1004 AUG

DIVISION OF OIL GAS & MINING

Getty Oil Company | Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO 80202 • 303/623-4200

Denver Exploration and Production District

July 27, 1984

State of Utah Oil & Gas 4241 State Office Building Salt Lake City, UT 84114

Attention: Ms. Claudia Jones

Re: Horse Point #2

Township 16 South, Range 23 East

Section 11: W/2 Grand County, Utah

U-05084

Gentlemen:

Getty Oil Company respectfully requests that the State of Utah hold all information confidential for a period of nine months in relation to the referenced well. Thank you.

Yours truly,

William L. McCabe

Landman

WLM/r,wm

cc: W. J. Bielstein

W. L. Marier

Mobil Oil Corporation Attn: Mr. Lyell A. Coe

8 3/4"

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

4626

BUREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos	
I. OIL CAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	C. Jan Us Made NAME
Getty Oil Company 3. ADDRESS OF OPERATOR	DIVISION OF OIL 9. WELL NO.
	GAS & MINING #2
P.O. Box 3360, Casper, WY 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any Stat See also space 17 below.)	e requirements.* 10. FIELD AND POOL, OR WILDCAT
At surface 1073' FWL and 2130' FNL (SW/NW) of Section	Horse Point-Cedar Mountain
A control of the cont	Section 11-T16S-R23E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT,	
API #43-019-31148 8159.4' ungraded 0	R Grand Utah
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dei proposed work. If well is directionally drilled, give subsurface locations nent to this work.)*	SHOOTING OR ACIDIZING (Other) Set intermediate casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) alls, and give pertinent dates, including estimated date of starting any
This well was kicked off at 1838' and sidet 7-10-84. The Sundry Notice submitted on 7-18-84 statup until that time to a depth of 3813'.	racked around a fish lost in the hole on
Following that, one survey was run - 1 3/4°	at 4596', S29E.
On 7-19-84, reached a depth of 4626', inter	mediate casing point. Ran logs.
On 7-19-84 at 4:05 p.m. Ms. Sarah Peak, wit Hubbard with the BLM in Vernal, UT, that Ge ning and setting 7" intermediate casing wit BLM would like to witness).	tty was logging the well and would be run-
Ran intermediate casing and set as follows:	
Hole Size Casing Size	Wt. #/Ft. & Grade Depth Set

Cementing Information: Cemented 1st stage with 712 sx. 65/35 poz cement. Tailed with 295 sx. Class "H" cement. Bumped plug. Opened DV tool at 2297. Circulated 2 hours. Cemented 2nd stage with 712 sx. 65/35 poz cement. Tailed with 295 sx.

20# & 23#, K-55

8. I hereby certify that the foregoing is true and correct		(OVER)
SIGNED DWD	TITLE Area Superintendent	DATE 7-24-84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

DAT	E:	05/02/91

	COMPANY MANE	E1 D	FIELD NAME	TOWN	RANGE	SEC	OTP	API	PROD	WF1.I	ENTITY	WELL NAME
ACCT NUM	COMPANY NAME	NUM	FIELD NAME	SHIP	RANGE	31.0	QTR	NUMBER		STATUS		
												0 D T #0
17570	PIMLRY, KENNETH MIRCHELL ENERGY CORP.	5	ROZEL POINT			17		4300330025		DRL		C.D.I. #2 DRAGON FEE #1-13
17580	MITCHELL ENERGY CORP.	1	WILDCAT		E250	13		4304731597		PA	99998	DRAGON FEE #1-13 DRAGON WATSON #1-22-11-25
					E250			4304731610		LA	99998 10813	HELL'S HOLE FEDERAL 1-12-
		616	HELL'S HOLE		E250	12		4304731803				HELL'S HOLE STATE 1-36-10
					E250	36		4304731802		PGW	10799	DRAGON FEDERAL 1-1-11-25
			WILDCAT		E250	1		4304731858		LA	99998	HELL'S HOLE 2-36-10-25
		616	HELL'S HOLE		E250	36		4304731870		PGW	11027	
		1	WILDCAT		E250	25		4304731894		DRL	11121	BITTER CREEK 1-25-14-25 HELL'S HOLE 1-26-10-25
	POOL ENERGY CORP PRIMARY FUELS INC.	•			E250	26		4304731893		PGW	11111	
7600	POOL ENERGY CORP				E140	16		4301530161		PA	99999	RANGE CREEK 1-16
7640	PRIMARY FUELS INC.	2	UNDESIGNATED		E240	14		4304731351		PΑ	99998	PFI #1-14
					E240	13		4304731342		PA	99998	PFI FEDERAL 1-13
					E240	13		4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT		E240	14		4304731361		LA	99998	P.F.I. FEDERAL 2-14
					E240	14		4304731362		LA	99998	P.F.I. FED #4-14
					E240	14		4304731363		LA	99998	P.F.I. FED #3-14
17650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5		4303731146		LA	99998	WILLIAMS FEDERAL #6
				\$420	E190	5		4303731147		LA	99998	WILLIAMS FEDERAL #7
7660	BERGE 'EXPLORATION/PERMITCO	1	WILDCAT	5400	W110	19	-	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
7740	RANDALL EXPLORATION			S200	E070	18		4301530140		LA	99998	POOTER-FEDERAL #18-16
			-	S200	E070	19		4301530139		LA	99998	POOTER-FEDERAL #19-8
17900	ROCKWELL OIL CO		WILDCAT PETER'S POINT	5080	MO30	22		4304530011		OPS	11196	ROCKWELL 22-1
				S080	MO30	27		4304530012		PA	99998	27-3
7910	ROCKY MOUNTAIN EXPLOR. CO			\$410	W020	34		4302530019		LA	99998	KAIBAB #1-34
	SAMSON RESOURCES COMPANY			S250	E210	18		4301931018		PA	99998	ARCHES FEDERAL #1
18070	SCHNEIR, RONALD & ASSOC.			\$200	E 150	14	SWSE	4301530129		PA		U.S.A. #1
18 140	TEXACO PRODUCING INC	40	PETER'S POINT	\$120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160 -	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160		12	SESE	4301916205	CDMTN	· PGW	∞ 2430 -	E CNYN ** A # 17 # 44 - 12
		40	PETER'S POINT	5120	E 160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				\$130	E160	3	NWNE	4300730048	~WSTC™	~SGW -	···2435 ···	BEARD-#1-3 - House, J.
		210	HORSE POINT			11	2 MIAM	4301931146	"UK "CM	- 3UW	- 332U	FIORSE FOINT #2
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
	•				E160	33	NWSE	4300715578	WSTC	PA PA	2460	
					E160	33		4300715580		PA .	2460	JACK CANYON #7
	•			S120	E160	33	SWSW	4300730032	WSTC	PA	2460	
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S 160	E230	14	NWNE	4301916206	~DKTA	PGW	- 2420	HRSE PT UT #1-X
0.11	<u>.</u>	195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E CNYN "A" #42-13
• • •				S160	E250	17	SENW	4301916202	DKTA	PGW		EAST CNYN "B" #22-17
		40	PETER'S POINT	\$120	E160	33	SENW	4300730029	WSTC	PA	2460	JACK CANYON #9
18 150	SHEPLER & THOMAS INC	1	WILDCAT	5030		12	NWŞE	4301330299	GRRV	PA	99997	RALPH DART #1
8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	S010	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	\$200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				\$200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
	•			S200	E240	4.	NENE	4301931311		DRL	99999	STALEY S&M 4-1



Class "H" cement. Did not circulate out any cement to surface. Lost returns when lacked 10 bbl. of total displacement.

Picked up 3 1/2" DP. Drilled out to DV tool at 2297. Pressure tested BOP's and pipe to 2700 psi.

Drilling ahead with 6 1/4" bit.

Listed below are the deviation surveys which have been run since setting the 7" casing:

2 1/2° at 4914' 2 3/4° at 5068' 2 1/2° at 5358' 3° at 5645' 5° at 6001' 5 1/4° at 6158' 6° at 6221' 5 1/2° at 6251' 5 3/4° at 6282' 6° at 6312' 5 3/4° at 6348′ 5 3/4° at 6376′ 5 3/4° at 6408' 5 3/4° at 6439' 5 3/4° at 6471' 6° at 6501' 6° at 6532' , 6° at 6563' 6° at 6595' 6° at 6657' 6 1/4° at 6719'

Form approved. Budget Bureau No. 1004-0135 Form 3160-5 SUBMIT IN TRIPL Expires August 31, 1985 (November 1983) (Other instructions DEPARTMENT OF THE INTERIOR verse alde) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U- .05084 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME RECEIVED WELL GAS X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Getty Oil Company <u> Horse Point</u> JUL 2 0-1984 ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any Structure OIL At surface 10. PIELD AND POOL, OR WILDCAT Horse Point-Cedar Mountain 1073' FWL and 2130' FNL (SW/NW) of Section 11 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 11-T16S-R23E 14 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 8159.4' ungraded GR API #43-019-31148 Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING (Other) spot plug over fish and sidetrack REPAIR WELL CHANGE PLANS (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work by proposed work. In nent to this work.) This well was drilled to a depth of 4208 on 6-24-84. After becoming stuck, Getty fished for the BHA. A fish was left in the hole consisting of 15" stub of DP. 6 joints HWDP, 10 DC and an 8 3/4" bit. Top of fish at 3645'. While attempting to recover the above fish, the fishing assembly was stuck in the hole at a depth of 2602'. Fish #2 consists of a shoe, 10 joints of 8 1/8" wash pipe, a XO, and 5 joints of 7 5/8" wash pipe. Top of fish at 2093'. On 7-3-84, Mr. Jerry Kenczka with the BLM in Vernal, Utah, gave Getty Oil Company approval to spot a cement plug and sidetrack this well. On 7-8-84, after attempting to recover both of the fishes lost in the hole, a 150 sx. Class "G" cement plug was spotted at 2093'. Soft cement was drilled out, washed and dressed to 2043'.

*See Instructions on Reverse Side

(OVER)

TITLE

On 7-9-84, spotted a plug #2 at 2043', consisting of 150 sx. Class "G" cement. Drilled

TITLE Area Superintendent

7-18-84

DATE

DATE

out hard cement to 1838'.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SIGNED .

APPROVED BY

CONFIDENTIAL - TIGHT HOLE Form approved. Budget Bureau No. 1004-0135 Form 3160-5 SUBMIT IN TRIPL (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Instructions verse side) (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U-050846. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Getty 0il Company 3 1984 Horse Point P.O. Box 3360, Casper, WY 82602

LOCATION OF WELL (Report location clearly and in accordance with any State regularization OF OIL See also space 17 below.)

At surface 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT Horse Point-Cedar Mt. 1073' FWL and 2130' FNL (SW/NW) of Section 11 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Section 11-T16S-R23E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE API #43-019-31148 8159.4' ungraded GR Utah 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSTQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL (Other) TD and set production casing CHANGE PLANS (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Since spotting a plug over a fish lost in the hole and kicking the well off to sidetrack it, the well was drilled ahead to a depth of 4626' and 7" intermediate casing was set

(see Sundry dated 7-24-84).

After setting the intermediate casing, we drilled ahead with a 6 1/4" bit. The last deviation survey reported was 6 1/4° at 6719' (also see Sundry dated 7-24-84). Since that time, we have been drilling ahead to TD. Deviation surveys run to TD are listed below:

6 1/4°	@ 6783 '	7 1/4° @ 7033¹	8° @ 7284	8°	@ 7535 '	8° @ 7881 '
7°	@ 6846	8° @ 7095'	8 1/4° @ 7378	7 3/4°	@ 7662	
7°	@ 6908 '	8° @ 7184'	8 1/4° @ 7441	7 3/4°	@ 7757 '	

Reached TD of 8205' at 2:30 p.m. on 7-26-84.

<u>Hole Size</u>	Casing Size	Wt. #/ft & Grade	<u>Depth Set</u>
6 1/4"	4 1/2" Liner	13.5# & 11.6#, P110, J-55 & N-80	4301'- 8204'

Cementing Information: Cemented with 360 sx. 50-50 Poz and tailed with 130 sx. Class "H" cement. Bumped plug at 6:15 a.m. on 7-27-84. Released rig at 12:01 a.m. on 7-28-84.

18. I hereby certify that the foregoing is true and correct SIGNED	Acting TITLE Area Superintendent	рати 7-31-84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

FRAC TREATMENT SCHEDULE

Dakota

Fracture Fluid:

The fracturing fluid will consist of 75, and 70 quality foam. The base fluid will be 5% HCl acid containing 2 gals/1000 gals inhibitor, 25 lbs/1000 gals citric acid flakes, 3 gals/1000 gals foamer, 2 gals/1000 gals clay stabilizer, 35 lbs/1000 gals gel, and 2 gals/1000 gals non emulsifier. The pad will be a 75 Q foam with the same base fluid as the fracturing fluid.

Pump rate will be 12 BPM. Anticipated treating pressure at 12 BPM is 5700 psi.

Pumping Schedule:

Foam Quality	Gals/stage	Base Fluid(Gals)	Sand(ppg)	Sand Stage
75 Q 75 Q 75 Q 70 Q 70 Q 70 Q 70 Q 75 Q	10,000 5,000 6,000 10,000 10,000 7,000 5,190	2,500 1,250 1,500 1,500 3,000 3,000 2,100 1,298	Pad 1/2(20/40) 1 2 2 1/2 3 3 1/2 Flush	2,500 6,000 12,000 25,000 30,000 24,500
	59,190	16,148		100,000

The base fluid chemicals should be tested prior to fracturing to determine compatability and actual concentrations needed.

Frac down 4 1/2" tubing and liner with 1000 psi on backside of tubing.



FRAC TREATMENT SCHEDULE

Cedar Mountain

Fracture Fluid:

The fracturing fluid will consist of 75, and 70 quality foam. The base fluid will be 5% HCl acid containing 2 gals/1000 gals inhibitor, 25 lbs/1000 gals citric acid flakes, 3 gals/1000 gals foamer, 2 gals/1000 gals clay stabilizer, 35 lbs/1000 gals gel, and 2 gals/1000 gals non emulsifier. The pad will be a 75 Q foam with the same base fluid as the fracturing fluid.

Pump rate will be 16 BPM. Anticipated treating pressure at 16 BPM is 5800 psi.

Pumping Schedule:

Foam Quality	Gals/stage	Base Fluid(Gals)	Sand(ppg)	Sand Stage
75 Q 75 Q 75 Q 75 Q 75 Q 70 Q 70 Q 70 Q 70 Q 70 Q	10,000 10,000 2,000 5,000 6,000 7,000 7,000 8,000 10,000 5,250 76,250	2,500 2,500 500 1,250 1,500 1,500 1,750 1,750 2,000 2,500 1,313 19,063	Pad 2 (100 mesh) Pad 1/2 1 1 1/2 2 2 1/2 3 3 1/2 Flush	20,000 - 2,500 6,000 9,000 14,000 17,500 24,000 35,000 - 108,000 (20/40)

The base fluid chemicals should be tested prior to fracturing to determine compatability and actual concentrations needed.

Frac down 4 1/2" tubing and liner with 1000 psi on backside of tubing.



CONFIDENTIAL

- 1. Move in rig up workover unit.
- Nipple down wellhead, nipple up BOP.
- Pick up 2 3/8" tubing, 7" casing scraper, 6" bit. 3.
- Trip in hole to polish bore receptacle (4301'), with bit, casing scraper, and 4. tubing. Clean out any cement. Trip out of hole with tubing, casing scraper, and bit. Lay down bit, and casing scraper.
- Pick up 3 3/4" bit, and 4 1/2" casing scraper, Trip in hole and drill out 5. landing collar and cement to 8190' (22' of rat hole). Circulate hole clean. Trip out of hole with tubing, casing scraper and bit.
- Move in rig up wireline. Trip in hole with CBL-VDL-CL-GR log and log well from PBTD (8190') to 550'. Trip out of hole with logging tocls. Rig down wireline.
- Squeeze liner if necessary. Drill out cement after squeezing. Run bond log. 7.
- 8. Pressure test casing to 2000 psi.
- Pick up 4 31/32" polishing mill and trip into hole to polish borehole receptacle. Polish receptacle with mill. Trip out of hole with mill. Lay down mill.
- 10. Pick up 4 1/2" seal assembly, and 4 1/2", 12.75 EUE tubing. Trip in hole with seal assembly and tubing. Sting into receptacle and set down with 30,000 lbs.
- 11. Trip in hole with 2 3/8" tubing and spot 127 gals of 10% acetic acid containing 1/2 gal clay stabilizer from 8190' to 7995'.
- 12. Pull up hole to 7990'. Swab 4 1/2" tubing and liner down to 7990'. Trip out of hole with 2 3/8" tubing.
- 13. Move in rig up wireline unit. Trip in hole with 3 3/8" hollow steel carrier containing 1 shot per foot, 14.0 grams per charge, and an effective hole diameter of 0.38 inches. Perforate the Cedar Mountain formation in the following intervals:

Perforations depths are to be correlated with Dresser's GR-Linear Porosity log dated July 26, 1984.

- 14. Trip out of hole with perforation guns. Rig down wireline.
- 15. Flow test Cedar Mountain.
- If necessary, breakdown the perfs with 1250 gals (30 bbls) of 7 1/2% HCl acid containing 2 gals/1000 gals clay stabilizer, 25 lbs/1000 gals citric acid flakes, 2 gals/1000 gals non-emulsifier, and 700 SCF/bbl N_2 . Pump 10 bbls of acid then drop 2 RCN ball sealers per bbl of acid the remaining 20 bbls. Pump rate should be maintained at a minimum of 6 BPM. Anticipated treating pressure at 6 BPM is 3500 psi.
- 17. Cedar Mountain Formation perfs, 8133'-8168': Frac as per the attached frac schedule or continue on procedure starting with step 20. and the first section when the section were

- 18. Shut well in 1/2 hour to allow frac to heal.
- 19. Gradually open well and flow back frac fluid. Clean out well bore with 2 3/8" tubing and N2.
- 20. Move in, rig up wireline unit. Trip in hole with retrievable bridge plug. Set RBP at 8090'. Trip out of hole with wireline. Rig down wireline unit.
- 21. Trip in hole with 2 3/8" tubing to 8090'. Spot 91 gals of 10% acetic acid containing 1/2 gal clay stabilizer from 8090' to 7950'.
- 22. Swab fluid level down to 7950'. Trip out of hole with tubing.
- 23. Move in rig up wireline unit. Trip in hole with a 3 3/8" hollow steel carrier perforating gun containing 1 shot per foot, 14.0 grams per charge, and an effective hole diameter of 0.38". Perforate the Dakota from 8050' to 8068' (18'). Perforation intervals will be correlated with Dresser's GR-Linear Porosity log dated July 26, 1984. Trip out of hole with perforating guns. Rig down wireline unit.
- 24. Flow test Dakota.
- 25. If necessary, breakdown the perfs with 900 gals (21 bbls) of 7 1/2% acid containing 2 gals/1000 gals clay stabilizer, 25 lbs/1000 gals citric acid flakes, 2 gals/1000 gals non-emulsifier, and 700 SCF/bbl N2. Pump 5 bbls of acid then drop 2 RCN ball sealers per bbl of acid the remaining 16 bbls. Pump rate should be maintained at a minimum of 6 BPM. Anticipated treating pressure at 6 BPM is 3400 psi.
- 26. Dakota Formation perfs, 8050'-8068': Frac as per the attached frac schedule.
- 27. Shut well in 1/2 hour.
- 28. Gradually open well up and flow back frac fluid.
- 29. Move in rig up wireline unit.
- 30. Trip in hole on wireline with a retrievable bridge plug and set at 7850'. Trip out of hole with wireline. Rig down wireline unit.
- 31. Trip out of hole with 4 1/2" tubing laying down.
- 32. Trip in hole with retrieving head, expendable check valve, and 2 3/8" tubing and retrieve bridge plugs (two trips).
- 33. Trip in hole with seating nipple, and 2 3/8" tubing. Clean out wellbore if needed with N2. Set 2 3/8" tubing at 8160'. Nipple down BOP, nipple up
- 34. Pump out expendable check valve.
- 35. Flow test well.

Form 3160-5 (November 1983) (Formerly 9-331)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

, , , , , , , , , , , , , , , , , , , ,	HOE LAND MANACEMENT		O. DESIGNATION AND SERIAL NO.
BUREA	U OF LAND MANAGEMEN	1	U-05084
SUNDRY NOT	ICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos Use "APPLICA	als to drill or to deepen or plug b TION FOR PERMIT—" for such p	back to a different reservoir.	s
1.		RECEIVED	7. UNIT AGREEMENT NAME
OIL GAS XX OTHER		LILUEIVED	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Getty Oil Company		AUG 2 0 1984	Horse Point
3. ADDRESS OF OPERATOR		2 3 1304	9. WELL NO.
P.O. Box 3360, Casper	, WY 82602-3360	DIVISION	#2
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any	State requirements. OF OIL GAS & MINING	10. FIELD AND POOL, OR WILDCAT
1073' FWL & 2130' FNL	(SW/NW) of Section	11	Horse Point Field 11. sec., r., e., w., or blk. and
10,5 1WL & 2150 1NL	(SW/WW) OI SECTION		SURVEY OR AREA
			Souties 11 T16C D22T
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	Section 11-T16S-R23E 12. COUNTY OR PARISH 13. STATE
API #43-019-31148	8159.4' ungrade	d GR	
16. Check Ap	propriate Box To Indicate N	Nature of Notice, Report, or	Other Data
NOTICE OF INTEN	TION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
·	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	HANGE PLANS	(Other) Notice of	Intent to Complete XX
(Other)		(NOTE: Report result	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE.	RATIONS (Clearly state all pertinen	at details, and give pertinent dates	s, including estimated date of starting an
proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface loca	tions and measured and true vertice	s, including estimated date of starting an cal depths for all markers and zones perti
		this well according t	to the attached
completion procedure	e:		
∧1.≠		ACCEPTED	
Vote:	1	ACCEPTED	IT OTATE
Note: Federal approval action is require	of this		HE STATE
and in the manning		OF UTAH DIVIS	NON OF

18. I hereby certify that the topegoing is true and correct TITLE Area Superintendent 8-17-84 DATE (This space for Federal or State office use) TITLE DATE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other in-structions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	N

	Form appro Budget Bure		o. 42-R3	55.5.	
CASE	DESIGNATION	AND	SERIAL	No.	_
U-	05084				•

WELL CO	MPLETION	I OR	RECO	MPLETI	ONJ	REPORT	AN	D LO	G *	6. IF INDIAN,	ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WEL		LL 🗌	GAS WELL	XI DR			31	W		7. UNIT AGREE	MENT NA	AME	
b. TYPE OF COM		EP-	PLUG [□ DIFF.				A					
WELL	OVER L E	<u> </u>	BACK L	LESV	R. J. M.	Other	001	٥٥٢	11	S. FARM OR LE			
GETTY	OIL CO.	Tex	1010	Inc		JAN	UY !	385		9. WELL NO.	_ FU	T 14 1	
3. ADDRESS OF OPE						DIVISI	JIV U	F	-	2			
4601 D	TC BOULE	VARD	, DEN	VER,	COHL,	8GAS7	& MI	NING		10. FIELD AND	POOL, OF	A Ted	
At surface	LL (neport tocat	ion cieui				SEC.		18)-		11. SEC., T., R.,	M., OR B	LOCK AND SURVEY)
At top prod. int	erval reported b	elow						0 = 0					
At total depth			2130	FNL	& I	073ª F	WL,	SEC.	11	SEC.	11	T16S-R23E	-
				14. PER	MIT NO.		DATE	ISSUED		12. COUNTY OR PARISH		13. STATE	
						31148				GRANI		UTAH	
15. DATE SPUDDED	16. DATE T.D.		17. DATI		-	o prod.)				-2, -2, -2-01,	19. ELEV	. CASINGHEAD	
6-19-34 20. TOTAL DEPTH, MD	7-26		T.D., MD &		2-84	TIPLE COMI	81	59.4' 23. INT		raded GR		CABLE TOOLS	
3205'	•	8163			HOW M	TIPLE COMI	~.,		LLED BY	SURF-TD	1		
24. PRODUCING INTER	RVAL(S), OF THIS	COMPL	ETION-TOP		NAME (I	MD AND TVE	*)*	1		3011 10	25. W	AS DIRECTIONAL URVEY MADE	
8133 - 8 8050 - 8		DAR KOTA		AIN							80		
26. TYPE ELECTRIC A											7 WAS	NO WELL CORED	
Dual Ind			ed Lo	93 Cor	npen	sated	Den	silog	⊋ Ĉer	nent Bond			•
2S.		^		-		ort all stri							
CASING SIZE	WEIGHT, LB	/FT.	DEPTH SE			LE SIZE			MENTING		A	MOUNT PULLED	
9-5/3"	36#	00 //	····	549'		-1/4"			5 SA(
	20# & 00L	23#		4626' 2297'	8	-3/4"			7 SAC		_		
J V J	UUL			2291			-	100	7 SA(, K.S	- -		
29.		LINER	RECORD	•		<u> </u>		30.	7	UBING RECOR	D		
SIZE	TOP (MD)		M (MD)	SACKS CE		SCREEN	(MD)	SIZE	~—— I ——	DEPTH SET (MD)	PA	CKER SET (MD)	
4-1/2"	4301'	.	<u>8204'</u>	49	90			2-3/	<u>8" </u>	8105'			
31. PERFORATION REC	CORD (Interval, 8	ize and	number)			32.	AC	ID. SHOT	FRACT	URE, CEMENT	SOUEEZ	E ETC.	
CEDAR MO	UNIAIN -8168' w		-8142		. +	DEPTH I				OUNT AND KIND			
	per foot		one .	30 06	= L	8133	-316	58 '	1260) gal 7½%	HCL	Acid	
DAKOTA 8			th one	e .38'	' JSI	PF			75.7	<u>'13 gal 8</u>	106	5.643# 20	-40nd
						8050	-306	58'	900	gal 7½% 152 gal 8	HCL		
33.*					PRGI	DUCTION			151,4	52 gal 8	<u>. 66 i</u>	300# 20-	45and
DATE FIRST PRODUCT	ION PROI	UCTION	METHOD (F	lowing, ga	8 lift, p	umping—si	e and t	ype of pur	np)	WELL ST shut-i		Producing or	
9-14-84 DATE OF TEST			LOWING			- M L (P. 1974)				PRO	DUCI		
12-5-84	HOURS TESTED	CI	1/2"	PROD'N TEST P		OIL—BBL		GAS-M		WATER—BBL.	GAS	-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSU		LCULATED	OIL—B	BL.		-MCF.	1 / (OO WATER-	10 -BBL. 0	IL GRAVI	TY-API (CORR.)	
210	200	ļ	-HOUR RATI	6 .	0		700)		10			
34. DISPOSITION OF G	AS (Sold, used fo	r fuel, v	ented, etc.)			· · · · · · · · · · · · · · · · · · ·				TEST WITNESSI			
FLARED 85. LIST OF ATTACH	MENTS									CRC -	TETO) N	
	·												
36. I hereby certify	that the forego	ing and	attached in	formation	is comp	lete and co	rrect as	determin	ed from	all available rec	ords	······································	
SIGNED	the t	L			T 70	Just	N-	Znage	1	<u></u>	d:	3 85	
DIGUED	1			TIT	LE		· ' '	unaye	≾	DATE .		-	

*(See Instructions and Spaces for Additional Data on Reverse Side)

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directions surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

18ems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. stop(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval.

18em 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

18em 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION			DEFIN INTERVAL IESTED, COSHION USED, TIME TOOL GIEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIEN			
	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	£-
				NA MA	MEAS. DEPTH	TRUE VERT. DEPTH
		- Survest				
DAKOTA	8050	8908		DAKOTA	7954	·
CEDAR MOUNTAIN	8133	8142		CEDAR MOUNTAI	N 8068	
A STATE OF THE STA						
					-	

STATE OF UTAH

SUBMIT IN TRIPLICATES
(Other instructions on re-

CUNDRY NO	SERVATION COMMIS	210 N		AND SERIAL NO.
(Do not use this form for proj Use "APPLI	OTICES AND REPORTS possals to drill or to deepen or plucation FOR PERMIT—" for suc	ON WELLS us back to a different reservoir. h proposals.)	6. IF INDIAN, ALLOTTE	B OR TRIBE HAME
OIL GAS OTHER			7. UNIT AGREEMENT NA	MB
NAME OF OPERATOR Texaco Inc., Oper	ator for Texaco	Producing Inc.	8. FARM OR LEASE NAM	(3
ADDRESS OF OPERATOR 4601 DTC Blvd., D	Denver, Colorado	80237	9. WELL NO.	
LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with a	any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
			11. SEC., T., E., M., OR I SURVEY OR ARMA	
PERMIT NO.	15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data	
NOTICE OF INTI	ENTION TO:	81	UBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	of Operator	MI.
(Other)	CHANGE PLANS		esults of multiple completion ecompletion Report and Log for	on Well
Texaco Inc., the	duly authorized	Operator for Tex	y Oil Company taco Producing I	nc. (TP
Texaco Inc., the for the attached	duly authorized	Operator for Tex	aco Producing I	nc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	aco Producing I	Inc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVED	Inc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	aco Producing I	Inc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF ON	nc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVEL JAN 3 1 1985	nc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF ON	nc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF ON	nc. (TP
Texaco Inc., the	duly authorized	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF ON	nc. (TP
Texaco Inc., the	duly authorized wells.	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF OIL GAS & MINING	nc. (TP
I hereby certify that the foregoing	duly authorized wells. is true and correct TITLE F	Operator for Tex	RECEIVEL JAN 3 1 1985 DIVISION OF OHE GAS & MINING	nc. (TP

				~		
Well Name	Well No.	Type	API No.	½½ -Sec-TWP-RGE	County	Lease No.
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oi1	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	0i1	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	0i1	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oi1	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
ack Canyon	3	Oi1	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	0i 1	43-007-30029	SENW 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16F	Carbon	SL-069551
Peters Point	. 1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	บ-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
ast Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
Fast Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

Form 3160-5 November 1983) Formerly 9-331)	DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	SUBMIT IN TRIPLICATE (Other instruction reverse side)		. 1985
(Do not use this	DRY NOTICES AND form for proposals to drill or t Use "APPLICATION FOR PER	REPORTS ON o deepen or plug back to MIT—" for such propose	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTER OF	TRIBE NAME
OIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco P	roducing Inc., P	rādugina Da		8. FARM OR LEASE NAME	-
S. ADDRESS OF OPERATO	R			9. WELL NO.	
TO LOCATION OF WELL ()	1629, Rock Springer location clearly and in account of the specific street of the specific	ngs, Wyoming	82901	See Below	
See also space 17 bel At surface	o₩.)		- redamemento.	10. FIELD AND POOL, OR W	•
			.*	Horse Point 11. SEC., T., R., M., OR BLK. SURVEY OF AREA	
	,		•	See Below	-
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH 13	. STATE
16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report, or C		Jtah
	NOTICE OF INTENTION TO:	1		Jiner Ugig Unit report of:	
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SHOOT OR ACIDIZE BEPAIR WELL	, ABANDON*	:	SHOOTING OR ACIDIZING	ABANDONMENT*	·
(Other) Site	e Security Diagra		(Other)	of multiple completion on T	7 01
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly well is directionally drilled, give	state all pertinent deta e subsurface locations o	COMPLETION OF RECOMP	remon medort and Log form)	
· · 	, please find cor g facilities loca diagrams will be	TIPU IN THA	HOTEO DOINE EL		• .
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			DE (CEIVED)	-
			DIL. (IVISION OF GAS & MINING	
18. I hereby certify that	the foregoing is true and correct				
SIGNED AND	Meduna	TITLE Are	a Supt.	DATE9-26-	.86
(This space for Feder	al or State office use)				
APPROVED BY	PROVAL IF ANY.	TITLE		DATE	
BLM-UNR	LECTAL, IS ANI:		•••		

*See Instructions on Reverse Side

GETTY OIL COMPANY

SITE SECURITY LEGEND

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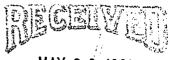
Division of Oil, Gas and Mining PHONE CONVERSATION CUMENTATION FORM

[]	Well File [] Suspense Other (Location) SecTwpRng (To - Initials) (API No.)	<u></u>
1.	Date of Phone Call: 5-14-91 Time: 9:00	
2.	Talked to:	
	Name <u>M. M. myus</u> (Initiated Call []) - Phone No. <u>(303) 793-4</u>	<u>38</u> 0
	of (Company/Organization) <u>Texaco USA</u>	
3.	. Topic of Conversation: Change of operator from Texaco Inc. to	
٠.	Texaco Exploration and Production Inc.	
	(Replacement bond received 2-11-91 awaiting "Sundries".)	
4.		
	mr. myers out of office until 5-20-91.	
	Delsey Helson	
	*910528-MSG 2:42 "Mr. Myus"	
	(3:45) Mr. Myers will follow up on operator change sundries, handled	
	through another office.	
	- They have and the control	
		•



Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991



MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

DPERATOR CHANGE HORKSHEET	Routing:
attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	1- LCK 2- DTS2 1 5 3- VLC 4- RJF
☐ Change of Operator (well sold) ☐ Designation of Agent ☐ Designation of Operator	5- RWM 6- LCK/4
H. M. MEDUNA H. M. MEDU	1629 GS, WY 82901 NA 7 382-6540
dell(S) (attach additional page if needed):	
Name: (SEE ATTACHED) API: Entity: SecTwp_RngRng_24E Name: E CYN A #44-12/CDMTN API: 4301916205 Entity: 2430 Sec12Twp16S Rng_24E Name: BEARD #1-3/WSTC API: 4300730048 Entity: 2435 Sec3Twp13S Rng_16E Name: HRSE POINT #2/DK-CM API: 4301931148 Entity: 9920 Sec11Twp16S Rng_23E Name: HRSE PT UT #1-X/DKTA API: 4301916206 Entity: 2420 Sec14Twp16S Rng_23E Name: CYN B #22-17/DKTA API: 4301916202 Entity: 2425 Sec17Twp16S Rng_25E Name: E CYN B #22-17/DKTA API: Entity: Sec17Twp16S Rng_25E	Lease Type: <u>U-049</u> 67 Lease Type: <u>U-915</u> 3 Lease Type: <u>U-050</u> 84 Lease Type: <u>U-051</u> 09 Lease Type: <u>U-050</u> 598
DPERATOR CHANGE DOCUMENTATION	
Let 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been receing operator (Attach to this form) (5-28-91)	ved from <u>former</u>
N/A 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received form).	
3. The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (yes, show company file number: #1140977.	is not currently (es/no) If
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regar (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below	f BLM status in an well operator
changes should take prace prior to completion of steps 5 through 9 below \mathcal{L} 5. Changes have been entered in the Oil and Gas Information System (Wang/II listed above. $\mathcal{L}_{G-11}-\mathcal{L}_{I}$)	BM) for each well
6. Cardex file has been updated for each well listed above.	
7. Well file labels have been updated for each well listed above.	
8. Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission.	unt Changes" memo
9. A folder has been set up for the Operator Change file, and a copy of the placed there for reference during routing and processing of the original	nis page has been documents.
– OVER –	

ITY REVIEW

- H. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) ____ (If entity assignments were changed, attach copies of Form 6. Entity Action Form).
- A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

O VERIFICATION (Fee wells only)

- $h_{\! M}$. (Rule R615–3–1) The new operator of any fee lease well listed above has furnished a proper bond.
- 92. A copy of this form has been placed in the new and former operators' bond files.
- #3. The former operator has requested a release of liability from their bond (yes/no) Today's date ____ 19___. If yes, division response was made by letter up dated _

SE INTEREST OHNER NOTIFICATION RESPONSIBILITY

- 4]. (Rule R615–2–10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- $\sqrt{2}$. Copies of documents have been sent to State Lands for changes involving State leases.

MING

RWM All attachments to this form have been microfilmed. Date:

ING

- ${\mathcal V}$ 1. ${\hbox{ t Copies}}$ of all attachments to this form have been filed in each well file.
- #2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

MENTS

910606 Bom Moab Approved 4-2-91 "Company Mirger". Includes Fast Canyon Unit.



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco USA

8055 E Tufts Avenue Denver CO 80237 PO Box 46510 Denver CO 80201 6510 Phone: Fax: 303 793 4801 303 793 4975

June 7, 1991

Lisha Romero State of Utah Department of Natural Resources Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Horse Point #2

Grand County, Utah

Dear Lisha Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Son CHKory

Sincerely,

SRH

Attachments

CC: Mr. Thomas Harrison 2444 Morning Star Ct. Park City, Utah 84060

J. P. Hudock/A. W. Nease

D. W. Bowers

RECEIVED

JUN 1 3 1991

DIVISION OF OIL GAS & MINING

	DEPARTMENT NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Sensi Number U-05084 7. Indian Allottee or Tribe Name
De nesusa dels fe	SUNDRY/NOTICES AND REPORTS O	casephogodandabandoned:wella	
1. Type or Well Oil Well	XXX Gas Other (specify)		9. Well Name and Number HORSE POINT UNIT #2
2. Name of Opera			10. API Well Number
3. Address of Ope		4. Telephone Number	11. Field and Poot, or Wildows HORSE POINT FIELD
Footage CC, Sec. T.,	: 2130' FNL 1073' FWL		: UTAH
1 <u>2 33 % C</u>	NOTICE OF INTENT (Submit in Duplicate)	SUBS	SEQUENT REPORT ant Original Form Only)
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13. DESCRIBE	PROPOSED OR COMPLETED OPERATIONS (Clearly state all per	tinent details, and give pertinent dat	
locations an	OF OPERATOR FROM:	runent to this work.)	Ş
	TEXACO EXPLORATION AND PRODUP.O. BOX 46510 DENVER, COLORADO 80201-6510	CTION INC.	JEGELVEU Jun 1 3 1991
TO:	MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060		DIVISION OF OIL GAS & MINING
	THE EFFECTIVE DATE OF OPERA	TION: DECEMBER 1	., 1990

14. I hereby certify that the loregoing is true and correct

Name & Signature

(TEXACO E & P INC.)

(State Use Only)

STATE OF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

_		
	6. Lease Designation and Sensi N	UM
	U-05084	

SUNDRYNOEICES AND REPORTS OR WELL Type of Well Cheer (speedby) R. Well Name and number R. THOMAS HARRISON Address of Operator 24.44 MORNING STAR CT., PARK CITY, UTAH Abandonment Cheer (Approximate Doxes of Ching Capped Control of Change of Plans Cheer (Approximate Doxes of Ching Capped Control of Plans) Change of Plans	mzznon Agreement				
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Advancement of Operator R. THOMAS HARRISON dicessed of Operator 4.44 MORNING STAP CT., PARK CITY, UTAH 4.54 MORNING STAP CT., PARK CITY, UTAH 4.64 MORNING STAP CT., PARK CITY, UTAH COLORONG WINE R. THOMAS HARRISON 4.64 MORNING STAP CT., PARK CITY, UTAH 8.65 County: GRAND COLORONG WINE ROUTE OF THIST COUNTY FILE CHECK APPROPRIATE BOXES TO INDIGATE NATURE OF THORE IS THE POST COUNTY OF THE COUNT				Other (specify)	
A THOMAS HARRISON discrete of Operator 4.4.4 MORNING STAR CT., PARK CITY, UTAH A Telephone Number 11. Field and Pool., or Wildest 12.30 'FNL 10.73 'FWL COLORS : 21.30 'FNL 10.73 'FWL COLORS : 21.30 'FNL 10.73 'FWL COLORS : 21.74 NW 1/4 NW 1/4 SEC. 11 T16S R2.3E State : UTAH CHECK APPRICABLE EXCESTO INDICATE NATURE OF NOTICE HEADTH, ORIGINAL PARTIES NOTICE OF INTENT (Submix in Duplication Casing Repair Abandonment New Construction Casing Repair Abandonment New Construction Casing Repair Conversion to Injection Change of Plans Conversion to Injection Shoot or Acidize Fracture Treat Water Shut-Off Other X TRANSFER OF WELL OWNERSHIP Approximate Date Work Will Start Describe Proposed on Completion Start TEXACO EXPLORATION AND PRODUCTION INC. P.O. BOX 46510 DENVER, COLORADO 80201-6510 MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060					
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TEXACO EXPLORATION AND PRODUCTION INC. P.O. BOX 46510 DENVER, COLORADO 80201-6510 TO: MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060	LINTICE ED C.	COMPLETION AND FOR JOUR	on WELL COMPLETION OR RE		
TEXACO EXPLORATION AND PRODUCTION INC. P.O. BOX 46510 DENVER, COLORADO 80201-6510 MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060	ort.	ement verification report.	* Must be accompanied by a ca		
TEXACO EXPLORATION AND PRODUCTION INC. P.O. BOX 46510 DENVER, COLORADO 80201-6510 JUN 1 3 1991 TO: MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH \$4060	lly drilled, give subsur	es. if well is directionally drilled.	ent details, and give pertinent date:	ETED OPERATIONS (Clearly state all perti	DESCRIBE PROPOSED OR COMPL
TEXACO EXPLORATION AND PRODUCTION INC. P.O. BOX 46510 DENVER, COLORADO 80201-6510 JUN 1 3 1991 DIVISION OF OIL GAS & MINING 2444 MORNING STAR CT. PARK CITY, UTAH 84060		,	nent to this work.)	•	
P.O. BOX 46510 DENVER, COLORADO 80201-6510 JUN 1 3 1991 DIVISION OF MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060		f		FROM:	HANGE OF OPERATOR
DENVER, COLORADO 80201-6510 JUN 1 3 1991 TO: MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060			TION INC.	PLORATION AND PRODUC	TEXACO EX
JUN 1 3 1991 TO: MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH \$4060	गहांना	VEREINVISIO	TA	46510	P.O. BOX
JUN 1 3 1991 DIVISION OF MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060				COLORADO 80201-6510	DENVER, (
DIVISION OF MR. THOMAS HARRISON OIL GAS & MINING 2444 MORNING STAR CT. PARK CITY, UTAH 84060	_				
MR. THOMAS HARRISON 2444 MORNING STAR CT. PARK CITY, UTAH 84060	991	JUN 1 3 1991			
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2444 MORNING STAR CT. PARK CITY, UTAH 84060	NING	OIL GAS & MINING	•	S HARRISON	MR. THOMA
				NING STAR CT.	2444 MORI
THE EFFECTIVE DATE OF OPERATION: DECEMBER 1, 1990				7, UTAH 84060	PARK CITY
THE EFFECTIVE DATE OF OPERATION: DECEMBER 1, 1990		1000	TON DECEMBED 1		
		, 1990	ION: DECEMBER I,	CTIVE DATE OF OPERAT	THE EFFE
				TRIO COST CONTRACTO	
14. I hereby certify that the foregoing is true and correct	1.			TO COLOCT	. I nereby certify that the foregoing is
Name & Signature Mimas Date Date	0ate <u>5/4</u>	04	Title	V Januin	ime & Signature . Minian

Form 8 🔸 🤚

Pixision of Oil, G OPERATOR CHANGE				Routing:
	tation received by the divis d item when completed. Writ		cable.	2—DTS// / S 3- VLC 4- RJF
©XChange of Ope ∃ Designation o	erator (well sold) of Operator	☐ Designation of ☐ Operator Name		5- RWM 13 6- LCR Yeu
The operator of	f the well(s) listed bo	elow has changed (EFFE	CTIVE DATE: 12-1-9	0
TO (new operato (addres	phone (619) 793-00 account no. N 1610	3207 3KW65 CT BB PARK CITY W. 663 (80) 649-144	8 4068 ROCK SP H.M. ME phone (OX 1629 RINGS, WY 82901
dell(s) (attach	additional page if needed):			
Name: (NOT WIT) Name: Name: Name:	INT #2/DK-CM API: 43- HIN UNIT) API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity:	SecTwpRng SecTwpRng SecTwpRng SecTwpRng SecTwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERATOR CHANGE	E DOCUMENTATION			
	R615-8-10) Sundry or r (Attach to this form	C10000-1211		
<i>LCF</i> 2. (Rule Ro (Attach	615-8-10) Sundry or ot to this form).(Rec'd.0	her <u>legal</u> documentatio 6-13-91)	on has been received	d from <u>new</u> operator
operatii yes, sho	artment of Commerce ha ng any wells in Utah. ow company file number	is company registers:	ed with the state?	(yes/no) If
comments	ndian and Federal Well Telephone Documentat s section of this for should take place pri	m. Management review	of Federal and Ir	ndian well operator
listed a	have been entered in above. $(7-2-91)$			/IBM) for each well
fcr 6. Cardex 1	file has been updated	for each well listed a	bove.	
J/	le labels have been up			
tor dis	have been included or tribution to State Lan	de and the Tay Commice	i∩n	
9. A folde placed	r has been set up for there for reference du	the Operator Change f ring routing and proce	file, and a copy of essing of the origin	this page has been al documents.

ERATOR CHANGE WORKSHEET (CONTINUED) Initi each item when completed. Write N/A tem is not applicable.
TITY REVIEW
(F). (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
1/42. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
A l. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
🖟 2. A copy of this form has been placed in the new and former operators' bond files.
13. The former operator has requested a release of liability from their bond (yes/no) 10 Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
Ruph 1. All attachments to this form have been microfilmed. Date: July 8 1991.
ILING
fl. Copies of all attachments to this form have been filed in each well file.
#2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS
910626 CONFIRMED ADDRESS FOR THOMAS HARRISON, IT WAS REQUESTED THAT DOGM USE THE CURRENT
ADDRESS ON FILE AND DISREGARD THE MAILING ADDRESS ON THE SUNDRY NOTICE. (NOT AN ADDRESS CHANGE)
910702 B/m approved eff. 6-24-91.

Form 3160-5 (June 1990)	DEPARTME	ITED STATES INT OF THE IN LAND MANAG		AUG 2 A		Budget Bureau	PPROVED No. 1004-0135 arch 31, 1993 and Serial No.
Do not use this for	SUNDRY NOTICES m for proposals to c e "APPLICATION FO	Irill or to-deeper	or reentry t	o a different r	eservoir.	U-05084 6. If Indian, Allottee	
	SUBMI	T IN TRIPLICA	TE			7. If Unit or CA, Ag	reconent Designation
I. Type of Well Oil Well Well Well						Horsepoint	
2. Name of Operator	U Other		·			8. Well Name and No.	
Ampolex (Texas 3. Address and Telephone No.), Inc.				-	Horsepoint 9. API Well No.	No. 2
1050 17th St.,	#2500, Denver.	CO 80265	(303)	595-9000		43-019-311	48
4. Location of Well (Footage, 2130' FNL & 107	Sec., T., R., M., or Survey I	Pescription)	(000)	33-3000	1	10. Field and Pool, or	
SW 'NW Sec. 11-7		•		* .		Horsepoint 11. County or Parish, S	
		•				Grand Coun	
12 CHECK AF	PROPRIATE BOX	s) TO INDICAT	E NATURE	OF NOTICE,	REPORT	OR OTHER	DATA
TYPE OF SU				TYPE OF	ACTION		
	Report Damest Notice		•	duction tes	· ·	Change of Plans New Construction Non-Routine Frac Water Shut-Off Conversion to Inje Dispose Water (Note: Report results of mu	curing cution skiple completion on Well
 Describe Proposed or Complete give subsurface locations 	ted Operations (Clearly state all and measured and true vertice	pertinent details, and gi	ve pertinent dates, i	ncluding estimated day	te of starting any	Completion or Recompletion or Proposed work. If well	a Report and Log form.) is directionally drilled.
Ampolex (Texas), determine if the gathering system Form MMS 3160.	Inc. proposes ere is economic . All gas and	to conduct justificati liquid prod	a 30-day pon to inst auction wil	production all a flow	lina to	connect to t	6÷~14
		2.		•	•	•	
							•
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					÷	•	•
				•		•	•
c: State of Utah	Oil & Gas Cons	ervation Con	mission [.]				
I hereby cashify that the lightesp Signed Wolf	(freente	U Title Se	nior Petr	oleum Engin	ieer	Date 7/14/	94
(This space for Federal or State Approved by		Title				Date	

X Notice of Interu

Subsequent Report

Final Abandonment Notice

)rm	3160-5
	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31, 193	13
Lease	Designat	ion and	Serial	No.

6. If Indian, Atlonee or Tribe Name

Change of Plans

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

U-05084

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

If	Unit	or	CA.	Agreement	Designation

SUBMIT IN TRIPLICAT	E
1. Type of Well Oil Swell Other 2. Name of Operator Ampolex (Texas), Inc.	8. Well Name and No. Horsepoint No. 2 9. API Well No. 43-019-31148
3. Address and Telephone No. 1050 - 17th Street, Suite 2050 4. Location of Well (Footage, Soc., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Horsepoint Field 11. County or Parish, State
2130' FNL & 1073' FWL SW/4NW/4 Sec 11-T16S-R23E	Grand County, Utah
CHECK APPROPRIATE BOX(s) TO INDICAT	TE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION

Completion or Recompletion Report and Log (orm.) 13. Describe Proposed or Completed Operations (Clearly state all perturent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment

Recompletion

Plugging Back

Casing Repair

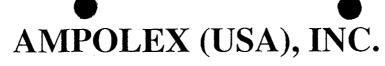
Altering Casing

Other Change of Operator

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

\bigcirc		
14. I hereby certify that the foregoing is true and correct		•
Signed OOPEL	Tille Production Manager	Date August 19, 1994
(This space for Federal or/State office, use)	্ৰিssociate District Manager	Date 8/29/94
Approved by Mulliam TWO		
CONDITIONS	OF APPROVAL ATTACHED	

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





1050 SEVENTEENTH STREET, SUITE 2500 DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

August 19, 1994

Bureau of Land Management Grand Resource Area 885 S. Sand Flats Road Moab, Utah 84532

Re:

Horsepoint No. 2 Well

USA UTU-05084

T16S-R23E, Sec. 11: SW/4NW/4

Ladies and Gentlemen:

The referenced well has been shut-in for several years due to no sales lines. Under a prior Sundry Notice, Ampolex proposed to conduct a 30-day production test to determine if there is an economic justification to install flowline to connect to a field gathering system.

The Bureau of Land Management's records indicate that Thomas D. Harrison is the authorized operator of the subject property as well as a 50% working interest owner. Ampolex holds the remaining 50% working interest.

In this regard, Ampolex hereby submits one (1) original and three original copies of "Sundry Notices and Reports on Wells", MMS Form 3160-5 designating itself as Operator of this property in order to pursue testing.

If additional information is needed, please advise the undersigned. Thank you.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird

Land/Marketing Analyst

State of Utah, Division of Oil and Gas 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 RJC, RCA, DJR, JEH

June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Evnires: March 31 1993

•	Lease	Designation	and	Scriai	NO.
	TT /	2007			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name	
DO HOL C	Use "APPLICATION FOR	PERMIT—" for su	ch proposals	
	SURMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
	<u> </u>			
1. Type of W Oil Well	X Gas Other			8. Well Name and No. Horsepoint No. 2
2. Name of (•			9. API Well No.
	polex (Texas), Inc.			43-019-31148
	nd Telephone No.			10. Field and Pool, or Exploratory Area
	50 - 17th Street, Suite 2			Horsepoint Field
	of Well (Footage, Sec., T., R., M., or Survey De	scription)		11. County or Parish, State
	30' FNL & 1073' FWL			
SW	/4NW/4 Sec 11-T16S-R23E	•	4	Grand County, Utah
12.	CHECK APPROPRIATE BOX() TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
-	TYPE OF SUBMISSION		TYPE OF ACTIO)N
	X Notice of Intent	□ Ab	andonment	Change of Plans
	Notice of Intent	1 1	completion	New Construction
	Subsequent Report	<u></u>	ugging Back	Non-Routine Fracturing
	Subsequent Report		using Repair	Water Shut-Off
,	Final Abandonment Notice		tering Casing	Conversion to Injection
	the state state of the state of	i o	ther Change of Operato	r Dispose Water
		•	•	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
			articent dates, including estimated date of SIA	rting any proposed work. If well is directionally drilled

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 (T00201091), Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

\bigcirc			
14. I hereby certify that the foregoing is true and correct Signed	Title	Production Manager	Date August 19, 1994
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Moab District P. O. Box 970 Moab, Utah 84532

> 3160 (U-05084)

OCT 1 2 1994

(UT-065)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED Certified # P 875 024 266

Mr. Thomas D. Harrison 2207 Three Kings Court Park City, Utah 84060

Re:

Change of Operator Horse Point No. 2 U-05084 Section 11, T. 16 S., R. 23 E. Grand County, Utah

WRITTEN ORDER

Dear Mr. Harrison:

Please find enclosed, your approved sundry notice request to assume operatorship of the Horse Point No. 2 well.

There seems to be an ongoing dispute between you and Ampolex (USA), Inc. as to who should operate the subject well. The Bureau of Land Management will recognize, as operator, any qualified entity who properly applies and can verify bond adequacy. You are currently recognized as the operator. We suggest you coordinate with Ampolex and come to an agreement on who will operate the well. This nonsense of changing operatorship on a weekly basis is not hastening the well's return to production.

As this well has remained idle for nearly a decade, we believe that a well test is in order. Within 30 days of receipt of this request, submit a proposal to conduct a production test on

FAX NO. 8012592106

-2-

the Horse Point No. 2 well. Failure to follow this written order will result in appropriate enforcement action being taken.

Should you have any questions, please call Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure Sundry Notice (1p)

cc:

Ampolex (USA), Inc. (w/Enclosure)

Marcy A. Baird

1050 Seventeenth Street, Suite 2500

Denver, Colorado 80265

UT-068, Grand Resource Area (w/Enclosure)

AIRS (wo/Enclosure)

bc:

Eric Jones (w/Enclosure)

EJones:jc:10/11/94:WP CHOPHARR

Form 3140-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Vacinio	MOTICES	AND	REPORTS	ON	WELL	<
SUNDET	NULLES	ANI	REPURIS	OIN	AAEFT	

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

•	
U=05084	

6.	Indian.	Allottee	or	Tribe	Name

Do not use this form for proposals to dri	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
•	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Other Well Other		8. Well Name and No.
2. Name of Operator Ampolex (Texas), Inc.		Horsepoint No. 2
3. Address and Telephone No. 1050 - 17th Street, Suite 25	500, Denver, CO 80265 (303) 595-9000	43-019-31148 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D 2130' FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E	escription)	Horsepoint Field 11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Production Test	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
determine if there is economi gathering system. All gas an	es to conduct a 30-day production test c justification to install a flowline nd liquid production will be measured will be flared during the test.	to connect to field
		SEP -
cc: State of Utah Oil & Gas	Conservation Commission	DIV. OF CIL. EAS & MEETING
Signed (This space for Federal of State office use)	Tide Production Manager	Date08/31/94
Approved by	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the Unit	ed States any false, fictitious or fraudúlent statements

MOAB D

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lune	(990)

STATES UND DEPARTMENT OF THE INTERIOR

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	31, 1993

	Expires:	March	31, 1993	
Lease	Designat	on and	Serial No.	

Lease	Designation	and	Serial	No.
	00000			

	ND MANAGEMENT	U-05084
SUNDRY NOTICES A	ND REPORTS ON WELLS	6. If Indian, Allottoc or Tribe Name
	or to deepen or reentry to additionent reservoir PERMIT—" for such proposals	
SUDANT	N TRIPLICATE	7. If Unit or CA, Agreement Designation
20RWII I	N TRIPLICATE	' ————————————————————————————————————
I. Type of Well Oil 1739 Gas		8. Well Name and No.
Other One of Operator Other		Horsepoint No. 2
Ampolex (Texas), Inc.		9. API Well No.
3. Address and Telephone No.		43-019-31148
1050 - 17th Street, Suite 250		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	Horsepoint Field 11. County or Parish, State
2130' FNL & 1073' FWL		
SW/4NW/4 Sec. 11-T16S-R23E		Grand County, Utah
12. CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	□ Altering Casing □ Other Production Test	Conversion to Injection Dispose Water
1	M OWN 11 OUNCE TOU 1636	(Note: Report results of multiple completion on Well Completion or Recomplosion Report and Log form.)
give subsurface locations and measured and true vertica	pertinent details, and give pertinent dates, including estimated date of starting I depths for all markers and zones pertinent to this work.)*	
determine if there is economic gathering system. All gas and	to conduct a 30-day production test justification to install a flowline lliquid production will be measured a vill be flared during the test.	to connect to field and volumes reported on
determine if there is economic gathering system. All gas and	: justification to install a flowline I liquid production will be measured a	to connect to field and volumes reported on
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cc: State of Utah Oil & Gas (14. Thereby certify the thregoing is true and correct	c justification to install a flowline I liquid production will be measured avill be flared during the test. Conservation Commission	to connect to field and volumes reported on the second sec
cc: State of Utah Oil & Gas (14. Thereby certify the the regoing is true and correct Signed (This space for Federal Syang office use) Approved by Approved by Approved by Approved by Approved by Approved Base (Approved by Approved Base)	Conservation Commission Title Production Manager Associate District Manager	to connect to field and volumes reported on the second sec
determine if there is economic gathering system. All gas and Form MMS 3160. Produced gas v cc: State of Utah Oil & Gas (14. Thereby certify the the foregoing is true and correct Signed (This space for Federal Systy office use)	Conservation Commission Title	to connect to field and volumes reported on the second sec

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FAX NO. 80125

Production Test Ampolex (Texas), Inc. Well No. Horsepoint 2 Sec. 11, T. 16 S., R. 23 E. Lease U-05084 Grand County, Utah

CONDITIONS OF APPROVAL

- 1. Jack Johnson, BLM Grand Resource Area inspector, shall be notified 24 hours prior to test initiation and upon test completion. His phone number is (801) 259-8193.
- The test may not run beyond 30 days or beyond the production of 50 Mmcf of gas, whichever occurs first.
- All production shall be reported to MMS on monthly reports of operations (Form MMS-3160),
- 4. The test results shall be submitted to the BLM Moab District Office.



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500 DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Wyomin Ampolex (Texas), Inc.

Ampolex (Wyoming) In

August 31, 1994

Bureau of Land Management Grand Resource Area 885 S. Sand Flats Road Moab, Utah 84532

Re:

Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

Attn: Mr. Eric Jones

By letter dated August 26, 1994, the BLM returned to Ampolex (Texas), Inc. an unapproved Sundry Notice to conduct a Production Test to the subject well as their records did not show Ampolex as Operator. By letter dated August 19, 1994, Ampolex sent the BLM a Sundry Notice for Change of Operator into Ampolex.

As discussed between Gary Torres of your office and John Hein of Ampolex, it was determined that there had been a cross-over in the mail between Sundry Notices. Therefore, Ampolex is re-submitting, in quadruplicate, originally signed Sundry Notices to conduct a Production Test.

It is my understanding that you have Ampolex's Change of Operator forms in your office and will retain them until receipt of the production test notices.

If you require any additional information or have any questions, please do not hesitate to give us a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird

Land/Marketing Analyst

Enclosure

Gary Torres - BLM, Moab cc:

State of Utah Oil & Gas Conservation Commission

RCA, JEH

FORM APPROVED orm 3140-5 UNITED STATES Budget Bureau No. 1004-0135 June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. U = 05084SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ------1. Type of Well Oil Well Gas Wall 8. Well Name and No. 2. Name of Operator Horsepoint No. 2 9. API Well No. Ampolex (Texas), Inc. 3. Address and Telephone No. 43-019-31148 1050 - 17th Street, Suite 2500, Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Horsepoint Field 11. County or Parish, State 2130' FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E Grand County, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Production Test Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test. APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND NV. OF CIL. EAS & E State of Utah Oil & Gas Conservation Commission

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal

Production Manager

Wellfile



Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

Ted Stewart
801-538-5340
801-538-5319 (TDD)

Michael O. Leavitt.

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

November 17, 1994

Ampolex (Texas), Inc. 1050 - 17th Street, Suite 2500 Denver, Colorado 80265

Re: Horsepoint #2 Well, Lease U-05084, Section 11, T. 16 S., R. 23 E., Grand County, Utah

Gentlemen:

Pursuant to your request and in accordance with Utah Admin. Code R. 649-3-20, Ampolex is authorized to vent/flare gas during production testing of the referenced well, not to exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. This authorization represents the full administrative capability of the Division of Oil, Gas and Mining (the "Division"), pursuant to Utah Admin. Code R. 649-30-20, for venting/flaring gas during testing and evaluation. This authorization coincides with the approval issued by the Bureau of Land Management, Moab District on November 2, 1994.

Should Ampolex desire to vent/flare gas beyond this authorization, Ampolex must submit a Request for Agency Action to the Board of Oil, Gas and Mining to be considered as a formal board docket item.

Ampolex is required to notify the Division when testing operations are initiated. If additional information is required regarding this authorization, please contact Frank Matthews at the Division.

Sincerely,

R.J. Firth

Associate Director

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DEPARTMENT OF THE PITERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form to proposals to defill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE Type of Worl SUBMIT IN TRIPLICATE Type of Worl SUBMIT IN TRIPLICATE Type of Worl SUBMIT IN TRIPLICATE Thomas D. Harrison AN WOR. A 1-019-31148 Thomas D. Harrison A 1-019-31148 Thomas D. Harrison Control Well Covers. See. T. R. M of Survey Description S-11, T-16S, R-23R SLBM, Grand County, Utah CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Next centers A Abendencess Recompletion Recompletion A Abendencess A Abendencess Recompletion A Abendencess A Aben	Form 3160-5 June 1990)		TED STATES	FORM APPROVED Budger Bureau No. 1004-0135
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2007 Three Kings Court, Park City, UT 84060 10 Field and Pool, or Exploratory Area 1. Location of Well floorage, Sec. T. R. M. of Survey Deteription) S-11, T-16S, R-23E SLBM, Grand County, Utah 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of later Abandonment Recompletion Subsequent Report First Abandonment Notice Subsequent Report Change of Plans Non-Recount Firetricing Water Star-Off Change of Operator Dispose Water Construction on University of Operator Type of Action Non-Recount Firetricing Water Star-Off Construction to University of Operator Total and of Construction Construction of Recomplants on Visicition Construction of Recomplants on Visicition Construction of Starter of Visicity Construction of Recomplants on Starter of Visicity Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0970. Mr. Harrison owns 50% interest in Said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984. Also before conflict the Appendix of Starter	Thomas I			9. API Well No.
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Casing Repair Water Shut-Off Conversion to Injection Conversio			Recompletion	New Construction
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	(This space for Federa		Associate District Manager	
		if any:		Date /0///// 7

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[]	Well File [] Suspense (Return Date) (Location) SecTwpRng (To - Initials)
1.	Date of Phone Call: 8-31-94 Time: 9:12
2.	DOGM Employee (name)
	Name T. Harrison (Initiated Call [7) - Phone No. (801) 647-9611
	of (Company/Organization)
3.	Topic of Conversation: Do not change operator fr. Harrison to ampolex as per Bm/approval.
4.	Highlights of Conversation: Leterred to B/m / Moeb - Doen will await further into before changing. * 940907 Bfm / Moeb How to do do do do do do for the form Mach
	Harrison sending sundry disputing the Ampolex & reg. Harrison remain open. (bond on lile w/ st. office).
	- St. Office - Feel that because Harrison has been open a long time that
	he should be allowed to remain as operator. - Bin/Moah - Fee! that because Harrison has had the well shirt-in for
	such a long time, that ampolex should be allowed to test the well
	and be considered open. (They are awaiting re-submitted sundry's fr.
	ampolex reg. they be allowed to fist the well.
	- moah / st. office - Will review all Mg. F. decide out come - they will
	notify Dogm so that we may keep our records unitorm w/ theirs.
	* 94/102 Bhm/Moch "ampolex open, granted pumission to Conduct production test

Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bure	au No.	1004-01	3.
Expires:	March	31, 1993	

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Use "APPLICATION FOR PERMIT	-" for such proposals	
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1. Type of Well	<u> </u>	. Well Name and No.
Oil X Gas Other		Horsepoint No. 2
2. Name of Operator). API Well No.
Ampolex (Texas), Inc.		43-019-31148
3. Address and Telephone No.	·	10. Field and Pool, or Exploratory Area
1050 - 17th Street, Suite 2050		Horsepoint Field
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
2130' FNL & 1073' FWL		11. County of Farish, State
SW/4NW/4 Sec 11-T16S-R23E	1	Grand County, Utah
CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT	r, or other data
12. CHECK APPROPRIATE BOX(5) TO IN	TYPE OF ACTION	
TYPE OF SUBMISSION	11PE OF ACTION	
X Notice of Intent	· Abandonment	Change of Plans
E House of Man	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
3003454111111111111111111111111111111111	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Change of Operator	Dispose Water (Note: Report results of multiple completion on Well
		(Note: Report results of multiple completion of
	•	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date of starting a	Completion or Recompletion Report and Log total.) any proposed work. If well is directionally drilled,
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Ampolex (Texas), Inc. Well No. Horsepoint No. 2 SWNW Sec. 11, T. 16 S., R. 23 E. Grand County, Utah Lease U-05084

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ampolex (Texas), Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by C00701 (Principal - Ampolex (Texas), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable $\underline{\text{until}}$ the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

orm 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

U-05084 DIV OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WE

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	form for proposals to drill or to deepen or reentry to a different reservoir.
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	Use "APPLICATION FOR PERMIT—" for such proposals

Use "APPLICATION FORT Extensive	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	
1. Type of Well Oil X Gas Well Other	B. Well Name and No. Horsepoint No. 2
2. Name of Operator	9. API Well No.
AMPOLEX (TEXAS), INC. 3. Address and Telephone No.	43-019-31148 10. Field and Pool, or Exploratory Area
1050 - 17th Street, Suite 2500, Denver, CO 80265, (303) 595-9000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Horsepoint Field
2130" FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E	11. County or Parish, State Grand County, Utah

	TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 Principal: Ampolex (USA), Inc. and its subsidiaries Ampolex (California), Inc., Ampolex (Texas), Inc. and Ampolex (Wyoming), Inc.

Note: Second Sundry Notice Submitted for Change of Operator

14. I hereby certify that the foregoign is true and correct Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Signed Si	Senior Petroleum Engineer	Date October 7, 1994
	District Manager	
(This space for Federal of WILLIAM C. STRINGER	Associate District Manager	Date NOV 2 1994
Approved by	Title	
CONDIT	TIONS OF APPROVAL ATTACHED	,

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DIV OF OIL GAS & MINING

Ampolex (Texas), Inc.
Well No. Horsepoint No. 2
SWNW Sec. 11, T. 16 S., R. 23 E.
Grand County, Utah
Lease U-05084

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ampolex (Texas), Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by C00701 (Principal - Ampolex USA Inc., Subsidiary - Ampolex (Texas), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500 DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc. Ampolex (Pacific), Inc. Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

October 7, 1994

Bureau of Land Management Grand Resource Area 885 S. Sand Flats Road Moab, Utah 84532 Attn: Mr. Eric Jones

Re:

Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

Pursuant to our telephone conversation on this date with Lynn Sellers, Ampolex (Texas), Inc. (Ampolex) hereby submits in quadruplicate its second Sundry Notice, dated October 7, 1994, for operatorship of the subject property.

If you require any additional information or have any questions, please do not hesitate to give us a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird

Land/Marketing Analyst

Enclosures

cc:

State of Utah Oil & Gas Conservation Commission

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

LRS, RCA, JEH

June 1990) DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 S. Lease Designation and Serial No. U-05084
Do not use this form for proposals to dri	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Oil Gas Well Other	-	8. Well Name and No. Horsepoint No. 2
2. Name of Operator AMPOLEX (TEXAS), INC.		9. API Well No. 43-019-31148
3. Address and Telephone No. 1050 - 17th Street, Suite 1 4. Location of Well (Footage, Sec., T., R., M., or Survey D	2500, Denver, CO 80265, (303) 595-9000	10. Field and Pool, or Exploratory Area Horsepoint Field
2130" FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E		11. County or Parish, State Grand County, Utah
•	(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonmen:	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Circl Abandonment Notice	Altering Casing	Conversion to Injection

Be advised that Ampolex (Texas), Inc. is considered to be the operator on the above-described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, bond coverage for this well is provided by Bond No. 69HF3973 Principal: Ampolex (USA), Inc. and subsidiaries Ampolex (California), Inc., Ámpolex (Texas), Inc. and Ampolex (Wyoming), Inc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

X other Change of Operator

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Final Abandonment Notice

Note: Second Sundry Notice Submitted for Change of Operator

		
14. I hereby cervity that the foregoing of true and correct Signed William Conference Signed William	Senior Petroleum Engineer	Date October 7, 1994
(This space for Federal or State office use) Approved by Title Conditions of approval, if any:		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500 DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

August 31, 1994

Bureau of Land Management Grand Resource Area 885 S. Sand Flats Road Moab, Utah 84532 Attn: Mr. Eric Jones

Re:

Horsepoint No. 2 Well, Grand County, Utah

Dear Mr. Jones:

By letter dated August 26, 1994, the BLM returned to Ampolex (Texas), Inc. an unapproved Sundry Notice to conduct a Production Test to the subject well as their records did not show Ampolex as Operator. By letter dated August 19, 1994, Ampolex sent the BLM a Sundry Notice for Change of Operator into Ampolex.

As discussed between Gary Torres of your office and John Hein of Ampolex, it was determined that there had been a cross-over in the mail between Sundry Notices. Therefore, Ampolex is re-submitting, in quadruplicate, originally signed Sundry Notices to conduct a Production Test.

It is my understanding that you have Ampolex's Change of Operator forms in your office and will retain them until receipt of the production test notices.

If you require any additional information or have any questions, please do not hesitate to give us a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird

Land/Marketing Analyst

Enclosure

cc: Gary Torres - BLM, Moab

State of Utah Oil & Gas Conservation Commission

RCA, JEH

SEP -

v. ef 611**, 643 &** Marks

(June 1990)

DEPART

OMIT DE STITE	`
MENT OF THE INTERIOR	
OF LAND MANAGEMENT	

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAC 11-05084SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE -------1. Type of Well 8. Well Name and No. Oil Well Gas Well Horsepoint No. 2 2. Name of Operator 9. API Well No. Ampolex (Texas), Inc. 43-019-31148 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (303) 595-9000 1050 - 17th Street, Suite 2500, Denver, CO 80265 Horsepoint Field 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 2130' FNL & 1073' FWL Grand County, Utah SW/4NW/4 Sec. 11-T16S-R23E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment X Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Producti Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ampolex (Texas), Inc. proposes to conduct a 30-day production test of the subject well to determine if there is economic justification to install a flowline to connect to field gathering system. All gas and liquid production will be measured and volumes reported on Form MMS 3160. Produced gas will be flared during the test. Qf Utah Oil & Gas Conservation Commission 14. I hereby ce 08/31/94 Production Manager (This space for Federal Title Approved by _______ Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction

•								
Division	of Oil, Gas a OR CHANGE H K	and Mining	—		•		Routing:	
					•		1_LEC 7-PI 2_LWP 8-SJ	Z
Attach a	ll documentati	on received by	the division re	garding this change.	cahlo		3_DES 9-FI	
Initial	each listed it	em when compie	rteo. Write N/A	if item is not appli	caore.		4-VLC	
			(blc	☐ Designation o		•	5-RJF V 6-LWP V	\dashv
□ Desi	gnation of (Operator		□ Operator Name	Change Unity		0-EMI	
The op	erator of th	he well(s) 1	isted below h	nas changed (EFFE	ECTIVE DATE:	11-02-94)	
TO (ne	w operator) (address)	AMPOLEX (T) 1050 17TH	ST STE 2500	FROM (forme	er operator) (address)		KINGS COURT	
		DENVER CO	80265	-		PARK CITY	UT 84060-73	307
		phone (303				phone (801) 647–9611	
		account no.	у 0385			account no.		
Hell(s) (attach addi	tional page if	needed):					
Name:	HORSE POINT	#2/DK-CM	API: 43-019-3	1148 _{Entity: 9920}	Sec <u>11</u> _Tw	ր <u>16S</u> Rng <u>23E</u> լ	ease Type 70 5	5084
			API:	Entity:	SecTw	pRngL	ease Type:	
				Entity:		pKng L pRng L	ease Type:	
			APT:	Entity: Entity:		_	ease Type:	
				Entity:		·	ease Type:	
Name:				Entity:			ease Type:_	
<u>N/A</u> 1.	(Rule R615 operator (A	Attach to th -8-10) Sundi	dry or other is form). _{/se} ry or other <u>l</u> e	<u>egal</u> documentatio				
	(Attach to	this form).	Chec'd 8-24-94	/				
1	operating a	any wells i company file	n Utah. Is number:		ed with the	state? (ye	s/no)	If
	comments s changes sho	ection of tould take pl	this form. M ace prior to	Y) The BLM has form to this reanagement review completion of st	of Federa ceps 5 throu	l and India gh 9 below.	well opera	ator
<u>με</u> 5.	Changes hav	ve been ento ve. <i>(11-16-99</i>)	ered in the O	il and Gas Infor	mation Syste	em (Wang/IBM) for each w	ve l l
Lux 6.	Cardex file	, e has been u	updated for ea	ich well listed a	ibove . //-23-	94		
11				for each well li				
	for distrib	bution to St	tate Lands and	monthly "Operato I the Tax Commiss	sion. <i>E 11-16-9</i>	(4)		
<u>u</u> ĉ 9.	A folder h	as been set re for refer	up for the C rence during r	Operator Change to	file, and a essing of th	copy of thi e original o	s page has l locuments.	een

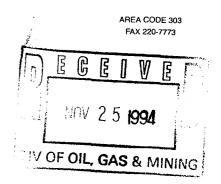
OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
	REVIEW
<u>Lec</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
NA/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
y/A 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	G
1.	All attachments to this form have been microfilmed. Date: November 30 1994
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
_	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	TS
8-29	194 ampolex (Harrison to ampolex per B/m / Meab)
10-11	94 Thomas D. Harrison (Ampolex to Harrison per 8/m/Moob)
11-2.	94 ampolex (Harrison back to ampolix, production test intent also april.

WE71/34-35

J. C. THOMPSON

INDEPENDENT OIL OPERATOR 5000 SOUTH QUEBEC, SUITE 640 DENVER, COLORADO 80237

November 22, 1994



State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center; Suite 400 Salt Lake City, UT 84180

Re: CHANGE OF OPERATOR
Horse Point Unit 1-X well
Horse Point No. 2
Grand County, Utah

Gentlemen:

Enclosed for your approval are Sundry Notices (in duplicate) for the captioned wells. Please return one approved Notice for each well to the letterhead address. Your immediate response to this request is appreciated.

Sincerely, J.C. THOMPSON

Brends K. Mayland

Brenda K. Mayland

Encl.

8 800

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Numb	94
--------------------------------------	----

	· 19 54	5. Lease Designation and Serial Number:	
	WVOEOU	U-05084	
SUNDRY NOTICES AND REPORTS	ON WELL-GAS & MINING	6. If Indian, Atlottee or Tribe Name:	
•			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for si	7. Unk Agreement Name:		
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:	
2. Name of Operator:		Horsepoint No. 2	
J.C. Thompson		9. API Well Number: 43-019-31148	
3. Address and Telephone Number: 5000 S. Quebec; #640; Benver, CO 803	237; (303) 220-7772	10. Field and Pool, or Wildcat:	
4. Location of Well		Horsepoint Field	
Footages: 2130' FNL & 1073' FWL	•		
		county: Grand	
ος, Sec.,T.,R.M.: SWNW Sec. 11 - T16S - R23E		State: Utah	
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T. OR OTHER DATA	
NOTICE OF INTENT	İ	ENT REPORT	
(Submit In Duplicate)	1 '	ginal Form Only)	
☐ Abandonment ☐ New Construction	☐ Abandonment *		
Casing Repair Pull or Alter Casing	Casing Repair	☐ New Construction	
☐ Change of Plans ☐ Recompletion	Change of Plans	Pull or Alter Casing	
Conversion to Injection Shoot or Acidize		Shoot or Acidize	
☐ Fracture Treat ☐ Vent or Flare	Conversion to Injection	☐ Vent or Flare	
Multiple Completion Water Shut-Off	☐ Fracture Treat ☐ Other Change of Op	☐ Water Shut-Off	
Other	Gother Change of Op	,eracor	
	Data of words assembled as		
Approximate date work will start	Date of work completion		
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.		
	* Must be accompanied by a cement verification	· ·	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work?)	e pertinent dates. If well is directionally drilled of	to expension for the same	
vertical depths for all markers and zones pertinent to this work.)	·	and the state of t	
CHANGE OF OPERATOR			
Effective November 1, 1994 National Fue	el Corporation purc	hased Ampolex,	
Inc. interest in the captioned well.	- · · · · · · · · · · · · · · · · · · ·		
Simultaneously, J.C. Thompson was elect	ed the new operato	or of this woll	
Be advised that J.C. Thompson is considered to be the operator of the			
Horsepoint No. 2 well, SWNW Sec. 11-T16S-R23E, Lease No. U-05084, Grand			
County, Utah, and is responsible under the terms and conditions of the			
lease for operations conducted on the leased lands.			
Bond coverage for this well is provided by Bond No. 862E9818. (J.C. Thompson) via surety consent as provided for in 43 CFR 3104.2.			
13.			
Name & Signature: Brenda K. Mayland	Office Mana	ger _{Dete:} 11/22/94	
nis space for State use only)			



AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500 DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.

E G E I V E

3 1994

DIV OF OIL, GAS & MINING

6 December 1994

Division of Oil, Gas & Mining State of Utah 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: Lisha Cordova

Re:

Horsepoint Unit 1X Well and

Horsepoint No. 2 Well Grand County, Utah

Dear Lisha:

Per our conversation, enclosed in triplicate, are sundry notices advising of Ampolex (Texas), Inc.'s resignation of Operator for both of the subject properties.

If any additional information is needed, please do not hesitate to give me a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird

Land/Marketing Analyst

Attachments

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

(2	Expires:	March	31, 199)3
5.	Lease	Designat	ion and	Serial	No

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS FOIL, GAS	U-05084
Do not use this form for proposals to drill or to deepen or reentry to a different re-	Servoir.
Use "APPLICATION FOR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
Oil Gas Other	8. Well Name and No.
2. Name of Operator	Horsepoint No. 2
Ampolex (Texas), Inc. 3. Address and Telephone No.	9. API Well No. 43-019-31148
1050 17th Street, Suite 2500, Denver, CO 80265 (303) 595-900	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Horsepoint Field
2130' FNL & 1073' FWL SW/4NW/4 Sec. 11-T16S-R23E	11. County or Parish, State
3W/4NW/4 Sec. 11-1103-R23E	Grand County, Utah
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF	ACTION
X Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing Position of C	Conversion to Injection
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
B. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
B. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
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3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well, fore resigns as Operator.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of conveyed its interest to National Fuel Corporation and therefore the conveyed its interest. 4. I hereby certify that the foregoing to true and corporation. Daniel J. Reid	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well, fore resigns as Operator.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and the second the conveyed to the conveyed to National Fuel J. Reid	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled. Of the Horsepoint No. 2 Well, fore resigns as Operator. Eff. November 1, 19
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation and the conveyed its interest to National Fuel Corporation	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled, of the Horsepoint No. 2 Well, fore resigns as Operator. Eff. November 1, 19
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1994, Ampolex (Texas), Inc., Operator of conveyed its interest to National Fuel Corporation and therefore the conveyed its interest to National Fuel Corporation. 4. I hereby certify that the foregoing to true and corporation and the corporation and the corporation of Lands & Network (This space for Federal or State office use)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled. Of the Horsepoint No. 2 Well, force resigns as Operator. Eff. November 1, 19 egotiations Date December 6, 1994

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF I	LAND MANAGEMENTY OF OIL, GAS & MINING	5. Lease Designation and Serial No. U-05084
Do not use this form for proposals to dr	AND REPORTS ON WELLS———————————————————————————————————	6. If Inan, Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Oil A Gas Well Other 2. Name of Operator Thomas D. Harrison		8. Well Name and No. Horse Point #2 9. API Well No.
3. Address and Telephone No. 2207 Three Kings Court,	Park City, UT 84060	43-019-31148 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De S-11, T-165, R-23E SLBM		11. County or Parish, State Grand County, UT
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Change of Operator	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	l pertinent details, and give pertinent dates, including estimated date of starting at depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled.

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide THE YES TRAINED Federal bond UT 0970. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

		7°-
Signed A. I hereby certify that the foregoing is true and contract Signed A. Thereby Certify that the foregoing is true and contract Title Owner		46/94
(This space for Federal or State office use) Approved by Title ACCOCICTE District Manager	Date	JAN 25 1995
Conditions of approval! If an AM C. STRINGER		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

PHONE CONVERSATION DOCUMENTATION FORM This is the original form \Box or a copy \Box Route this form to: DO OTHER ☐ SUSPENSE □ WELL FILE Horse Posst #2 Return date // Township /65 Range 33E To: initials 43-019-31148 API number Date of phone call: Initiated call? 2 DOGM employee (name) Spoke with: Initiated call? □ Phone no. of (company/organization) Topic of conversation: ___ Highlights of conversation:

(05/94)

Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-05084

SUNDRY NOTICES	AND REPORTS ON WELLS"	0 00001
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoirs R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		Horse Point No. 2
J.C. THOMPSON		9. API Well No.
3. Address and Telephone No.		43-019-31148
5000 South Quebec; #640;	Denver, CO 80237; (303)220-7772	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Horsepoint Field
2130' FNL & 1073' FWL	•	11. County or Parish, State
SWNW Sec. 11 - T16S - R2	3E	Grand County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operato	r Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Inem)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled
CHANGE OF OPERATOR		
Effective November 1, 199	94 National Fuel Corporation pur	chased Ampolex.
Inc. interest in the capt	cioned well.	, <u></u>
Simultaneously, J.C. Thom	mpson was elected the new operat	or of this well.
Be advised that J.C. Thom	apson is considered to be the op	perator of the
Horsepoint No. 2 well, SV	NNW Sec. $11-T16S-R23E$, Lease U-0)5084, Grand
County, Utah, and is resp	consible under the terms and cor	nditions of the
losgo for the operations	conducted on the leaged lands	

14. I hereby certify that the foregoing is true and correct Signed Bundak Mayland	Tide Office Manager	_ Date _	1/25/	95	
(This space for Federal or State office use) Approved by/S/ WILLIAM C. STRINGER	Associate District Manager	Date	FEB	1 19	95
Conditions of approval, if any:	CONDITIONS OF APPROVAL A		HED		

Bond coverage for this well is provided by Bond No. 862E9818. (J.C.

THOMPSON) via surety consent as provided for in 43 CFR 3104.2.

J. C. Thompson Well No. Horsepoint 2 SWNW Sec. 11, T. 16 S., R. 23 E. Grand County, Utah Lease U-05084

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that J. C. Thompson is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0068 (Principle - J. C. Thompson) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATO	on of Oil, Gas and Mining TOR CHANGE HORKSHEET all documentation received by the division regardi each listed item when completed. Write N/A if it		ble.		Rout 9g: 1-1/40° 7-PL 2-1/40° 8-SJ 3-1/40' 9-FILE
XXX Chan	nge of Operator (well sold) 🗆 🗆 🗅	Designation of Operator Name C	Agent		4-VLC 5-RJF 6-LWP
The op	perator of the well(s) listed below has	changed (EFFEC)	TIVE DATE:	11-1-94)
TO (ne	THOMPSON, J C (address) 5000 S QUEBEC STE 640 DENVER CO 80237 BRENDA MAYLAND phone (303) 220-7772 account no. N 1240	FROM (former	(address)		T STE 2500 80265 SCO 5959000
	(attach additional page if needed):	5 () 0020	C. 11 T	1600	ТОЕЛО
Name:_ Name:_ Name:_ Name:_ Name:_	HORSE POINT #2/DK-CM API:43-019-31148 API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity:	_ SecTwp _ SecTwp _ SecTwp _ SecTwp _ SecTwp	Rng LeRng LeRng LeRng LeRng Le	ase Type: ase Type: ase Type: ase Type: ase Type:
OPERATO	FOR CHANGE DOCUMENTATION				
Lec 1.	(Rule R615-8-10) Sundry or other <u>lea</u> operator (Attach to this form). (hep. 12-lea	g <u>al</u> documenta <u>t</u> 94)(<i>fec^ld</i> 12-13-94	ion has b	een received	d from <u>former</u>
Jec 2.	(Rule R615-8-10) Sundry or other <u>legal</u> (Attach to this form).(Ruld 11-2594)			received from	n <u>new</u> operator
<u>N/4</u> 3.	The Department of Commerce has been co- operating any wells in Utah. Is comp yes, show company file number:	any registered	new opera with the	tor above is state? (yesa	not currently (no) If
	(For Indian and Federal Hells ONLY) (attach Telephone Documentation Form comments section of this form. Manag changes should take place prior to comp	to this repo gement review o pletion of step	ort). Maki of <mark>Federal</mark> os 5 throug	e note of 6 and Indian h 9 below.	BLM status in well operator
Jec 5.	Changes have been entered in the Oil a listed above. (26.45)	nd Gas Informa	tion System	n (Wang/IBM)	for each well
Lup 6.	. Cardex file has been updated for each v	well listed abo	ove. 2-7-9s	- ·	Here is a second of the second
Lup 7.	. Well file labels have been updated for	each well list	ted above.	?-7-95-	
Lec 8.	Changes have been included on the mon- for distribution to State Lands and the	thly "Operator e Tax Commissio	, Address, On. <i>(26-95)</i>	and Account)	Changes" memo
Le 9.	. A folder has been set up for the Opera placed there for reference during rout				

Division of Oil, Gas OPERATOR CHANGE I	· · · · · · · · · · · · · · · · · · ·				Vie 7-PL
	tion received by the division item when completed. Write N/		able.	2-3-	LWP 8-SJ DT 9-FILE VLC
XXX Change of Operation of		☐ Designation of ☐ Operator Name			RJF /
The operator of t	the well(s) listed below	has changed (EFFE(CTIVE DATE:	11-1-94)
TO (new operator) (address)		0	(address)	AMPOLEX (TEXAS 1050 17TH ST S DENVER CO 802 DINAH CARRASCO hone (303)595 account no. NO	TE 2500 65 -9000
Hell(S) (attach add	itional page if needed):				
Name : Name : Name : Name :	API: 43-019-: API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTwp_ _ SecTwp_ _ SecTwp_ _ SecTwp_ _ SecTwp	Rng Lease Rng Lease Rng Lease Rng Lease Rng Lease	Type: Type: Type: Type:
operator (Lc 2. (Rule R615	OCUMENTATION 5-8-10) Sundry or other Attach to this form) (fine 18-10) Sundry or other this form) (field 11-25-94)	1.12-6-94) (fee'd 12-13-9 legal documentation	9/		
N/4 3. The Depart operating	ment of Commerce has be any wells in Utah. Is company file number:	' en contacted if the company registere	e new operato d with the s	or above is not state? (yes/no)	currently
(attach Te comments s changes sh	an and Federal Hells Of elephone Documentation section of this form. ould take place prior to	Form to this rep Management review completion of ste	ort). Make of Federal ps 5 through	note of BLM and Indian wel 9 below.	status in I operator
LC 5. Changes ha listed abo	ve been entered in the ve. (2-6-45)	Oil and Gas Informa	ation System	(Wang/IBM) for	each well
Lip 6. Cardex file	e has been updated for e	each well listed ab	ove. 2-7-95		••
Lup 7. Well file	labels have been updated	d for each well lis	ted above. 2-	7-95-	
for distrib	ve been included on the bution to State Lands an	nd the Tax Commissi	on. (2-12-95)		
kic9. A folder h	as been set up for the re for reference during	Operator Change fi	le, and a co	opy of this pag original docume	e has been ents.

OPERATOR	CHANGE WORKSHEET (CONFINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTETY	REVIEH
Lie 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
Lec/ 1.	(Rule R615-3-1) The new operator of any fee lease well-listed above has furnished a proper bond.
	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 1f yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
(1 <i>/A</i> 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
1/12.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	G All attachments to this form have been microfilmed. Date: Jebluary 10 1995
FILING	
	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
COMMEN	TS
950	125 B/m/Moab Apri. Thomas Harrison as open. (See phone doc. 1-30-95)
950	201 " Aprv. g.C. Thompson as open.
_ ******	



3165.3 (UT-922)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office 324 South State, Suite 301 Salt Lake City, Utah 84111-2303

April 7, 1995

CERTIFIED MAIL—Return Receipt Requested

DECISION

Thomas Harrison 2207 Three Kings Court

SDR 95-3

Park City, Utah 84060

ASSOCIATE DISTRICT MANAGER'S DECISION REVERSED

Thomas Harrison (Harrison) has requested a State Director Review (SDR) of a written decision of the Moab Associate District Manager (ADM), dated March 20, 1995, denying Harrison's sundry notice request for a change of operator for the Horse Point Number 2 well, Section 11, T. 16 S., R. 23 E. SLB&M, Grand County, Utah, lease UTU-05084. The SDR request is considered to have been timely filed in the Utah State Office in accordance with 43 CFR §3165.3.

This situation revolves around two parties who have submitted alternating requests to be the recognized operator of the Horse Point Number 2 well. As soon as the first party is recognized to be the operator, the other party files their notification. This process has been repeated numerous times over the past years. Evident in the file are the changes between Harrison and Ampolex (Texas), Inc., and most recently, between Harrison and J.C. Thompson (Thompson).

Frequent and constant changes in the operator compromises BLM's ability to effectively administer the lease in the public interest. Absent a resolution of the third party operator dispute, BLM is compelled to establish effective administration of lease operations by recognizing only one party as operator of the well.

Lease UTU-05084 has two Lessees of Record Title (LORT) with no severed operating rights, Harrison and National Fuel Corp. each having 50 percent. Both Harrison and Thompson have \$25,000 bonds. We recognize the one party as operator who has interest in the lease. Therefore, Thomas Harrison is recognized as the operator of record and is liable for all operations conducted on Horse Point Number 2 well. Operations will be covered by Harrison's bond UT0295.

Deputy State Director Mineral Resources

cc: National Fuels Corp. 5000 S. Quebec #640

Form 3160-5 (June 1990)

		E G E I V APR 2 I 1995	FORM APPROVED Byoset Bureau No. 1004-0135 Ekpires: March 31, 1993
			5 case Designation and Serial No.
	DIA	OF OIL, GAS'&	MINING -05084
L	LD		The Tribe Name

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well X Gas Well 8. Well Name and No. Horse Point #2 Name of Operator 9. API Well No. Thomas D. Harrison 43-019-31148 Address and Telephone No. 10. Field and Pool, or Exploratory Area 2207 Three Kings Court, Park City, UT 84060 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State S-11, T-16S, R-23E SLBM, Grand County, Utah Grand County, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent New Construction Recompletion Subsequent Report Non-Routine Fracturing Phygging Back Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing of Operator Dispose Water Change etion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0295. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984. Owner Title Associate District Manager /S/ WILLIAM C. STRINGER Approved by S/ Conditions of approval, if any:

APPROVE: SEI w/cond. A/18/95

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

Thomas D. Harrison
Well No. Horse Point 2
Sec. 11, T. 16 S., R. 23 E.
Lease U-05084
Grand County, Utah

CONDITIONS OF APPROVAL

The production test proposed in your November 26, 1994 letter remains a requirement. This shall be initiated by June 1, 1995. Notify this office at least 24 hours prior to commencing the test.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Thomas D. Harrison is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0295 (Principal - Thomas D. Harrison) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

SELF-CERTIFICATION STATEMENT

Be advised that Acmas D HARRISON is considered to be the operator
Be advised that Indian
of Well No. Horse Powi #2 (12) Swaw, Sec. 11, T. 16 S., R.23 E., Lease
(1-05084, GRAND County, Utah, and is responsible under the
(1-55084, GRAND County, Utall, and 13 1000
the leased on the leased
terms and conditions of the lease for the operations conducted on the leased
lands.
Bond Coverage for this well is provided by Bond No. UT 0295
(Principal #25,000 00) via surety consent as provided for in
(Principal #25,000 00) via surety consent as provided for in
43 CFR 3104.2.
This office will hold the aforementioned operator and bond liable until the
INTS Office will note the annual traffic and mat.
provisions of 43 CFR 3106.7-2 continuing responsibility are met.
FT 7 1 1

	Routing: TOR CHANGE HORKSHEET 1-IPC 7-PL
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable. 2-LWP 8-SJ \ 3-DP 9-FILE 4-VLC
	nge of Operator (well sold)
The op	(SDR APRV) erator of the well(s) listed below has changed (EFFECTIVE DATE: 4-7-95
TO (ne	w operator) HARRISON, THOMAS D (address) 2207 THREE KINGS COURT PARK CITY UT 84060-7307 FROM (former operator) (address) THOMPSON, J C 6 ddress D 6 ddress D 7 DENVER CO 80237
	phone (801) 647-9611 phone (303) 220-7772 account no. N 1610 account no. N 1240
Hell(s) (attach additional page if needed):
Name: Name: Name: Name: Name:	API:
,	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Sue Mr. Juded 4-7-95) (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (Levil 4-21-95)
	The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:
,	(For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
<u>Le</u> 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-25-95)
√w 6.	Cardex file has been updated for each well listed above.4-16-95
Л	Well file labels have been updated for each well listed above. 1-26-95 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-25-95)
LC 9.	A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents

ENTIT	Y REVIEH
fic 1	. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wer entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> o Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures o entity changes.
BOND V	/ERIFICATION (Fee wells only)
NA 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OWNER NOTIFICATION RESPONSIBILITY
NI/RI.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been
TS	notified by letter dated
ts 127/95	person with an interest in such lease of the change of operator. Documentation of such
ts 127/95	person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases.
τς /27/95 <u>4/2</u> 2. FILMIN	person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases.
τς /27/95 <u>4/2</u> 2. FILMIN	notified by letter dated
(27/95 1/2 2. FILMIN 1.	notified by letter dated
727/95 9/2 2. FILMIN 1. FILING	person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases. G All attachments to this form have been microfilmed. Date: May 5 1995.
727/95 9/2 2. FILMIN 1. FILING	notified by letter dated
FILING 1. 2.	notified by letter dated
FILING 1. 2.	notified by letter dated
FILING 1. 2.	notified by letter dated

WE71/34-35

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: OIL GAS OTHER: 2. Name of Operator: NATIONAL FUEL CORPORATION 3. Address and Telephone Number: (303) 220-7772 5000 S. Quebec Street; #640; Denver, CO 80237 4. Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand State: Ut-a h			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. 1. Type of Well: OIL GAS OTHER: 2. Name of Operator: NATIONAL FUEL CORPORATION 3. Address and Telephone Number: (303) 220-7772 5000 S. Quebec Street; #640; Denver, CO 80237 4. Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 8. Well Name and Number: Horse Point #2 2. Name of Operator: NATIONAL FUEL CORPORATION 3. Address and Telephone Number: (303) 220-7772 5000 S. Quebec Street; #640; Denver, CO 80237 4. Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
Horse Point #2 2 Name of Operator: NATIONAL FUEL CORPORATION 3. Address and Telephone Number: (303) 220-7772 5000 S. Quebec Street; #640; Denver, CO 80237 4 Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
NATIONAL FUEL CORPORATION 3. Address and Telephone Number: (303) 220-7772 5000 S. Quebec Street; #640; Denver, CO 80237 4. Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
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5000 S. Quebec Street; #640; Denver, CO 80237 Horse Point Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
A Location of Well Footages: 2,130' FNL, 1,073' FWL County: Grand			
Footages: 2,130' FNL, 1,073' FWL County: Grand			
CHANG Co. 11 MICC DOOR			
∞ so that SWNW Sec. 11 - π 165 - π 23 π			
od Sec.T.R.M.: SWNW Sec. 11 - T105 - R23E State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT SUBSEQUENT REPORT			
(Submit in Duplicate) (Submit Original Form Only)			
Abandonment New Construction Abandonment New Construction			
☐ Casing Repair ☐ Pull or Alter Casing ☐ Casing Repair ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recompletion ☐ Change of Plans ☐ Shoot or Acidize			
☐ Conversion to Injection ☐ Shoot or Acidize ☐ Conversion to Injection ☐ Vent or Flare			
☐ Fracture Treat ☐ Vent or Flare ☐ Fracture Treat ☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off ☐ Other			
XOther Change of Operator			
Date of work completion			
Annoyamete date work will start			
Report results of Multiple Completions and Recompletions to different reservoirs of COMPLETION OR RECOMPLETION AND LOG form.	ii wear		
* Must be accompanied by a cement verification report.			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured vertical depths for all markers and zones pertinent to this work.) Be advised that National Fuel Corporation is considered to be the operator of this well. (copy of BLM approval dated 6/12/95 enclosed)	and true		
Bond coverage for this well is provided by Bond No. 137 58 69 24 (National Fuel Corporation) via surety consent as provided for in 43 CFR 3104.2.			
JUL 0 5 1995 DIV. OF OIL, GAS & MINING			
Name & Signature: Name & Signature: President 6/3	0/95		
0/. C. THORIPSON			

This space for State use only)

Form 3160-5 (June 1990)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT		in Twin	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use	SUNDRY NOTICES this form for proposals to d	S AND REPORTS ON W	vito a differen		5. Lease Designation and Serial No. U-05084 6. If Indian, Allottee or Tribe Name
		T IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well	Gas Other				
2. Name of Operato					8. Well Name and No.
Nationa 3. Address and Tele	al Fuel Corporation	on .			Horse Point No. 2 9. API Well No.
5000 S.	Quebec Street; #640;	Denver, CO 80237,	(303) 220	-7772	43-019-31148 10. Field and Pool, or Exploratory Area
	(Footage, Sec., T., R., M., or Survey I	Description)			Horse Point
	FNL, 1073' FWL				11. County or Parish, State
SWNW Se	ec. 11 - T16S - R	23E			
12 CHE	ECK APPROPRIATE BOX	(s) TO INDICATE NATU	RE OF NOTION	CE REPOR	Grand County, Utal
TYP	E OF SUBMISSION			OF ACTION	, on onien bara
	Sotice of Intent	Abandonmo	nt		
		Recomplete	าก		Change of Plans New Construction
د ل	Subsequent Report	Plugging Ba	ick		Non-Routine Fracturing
Пь	Final Abandonment Notice	Casing Rep			Water Shut-Off
	mar Abandonnicht Modice	Altering Ca	sing nange of	Onorator	Conversion to Injection
		Other O	lange of	operator	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed	d or Completed Operations (Clearly state a	I pertinent details, and give pertinent di	ites, including estimate	ed date of starting as	Completion or Recompletion Report and Log form 1 ny proposed work. If well is directionally drilled.
Eire suosuita	ice locations and measured and true vertice	al depths for all markers and zones po	ertinent to this work.)	•	y proposed work. If well is directionally drifted,
		CHANGE OF OPERA	TOR		
U-0508	ised that Nationa or of the Horse F 4, Grand County, ions of the lease	Oint No. 2 well Utah and is res	, SWNW Se	c. 11-T	16S-R23E, Lease
(Nacio.	overage for this nal Fuel Corporat 3104.2.	well is provide ion) via surety	d by Bond consent	No. 137 as provi	7 58 69 24 ded for in
) E C E	0 5 1995
\mathcal{L}	at the foregoing is true and correct			v. of OIL,	GAS & MININO
Signed (or Fee	deral of State office uses	Title Preside		or continue	_ _{Date} April 20, 1995
Approved by M	allian things	TideASSOC	iate Distric	t Manage	1 1/12/95
Conditions of appro	Ovai, ii any:	y	2	y , , , , , , , , , , , , , , , , , , ,	Date <u>6/14/73</u>

Phone #

Pax #

To AISHA CONDOWN

Phone #

Pax #

NSN 7540-01-317-7383 5099-101

Phone #

GENERAL SERVICES ADMINISTRATION

ਹਟ ਵਰਤਾ Dogwood, Suite M Moab, Utah 84532

> 3160 (U-05084) (UT-065)

Mr. Thomas Harrison 2207 Three Kings Court Park City, Utah 84060

AUG 3 | 1995

Re:

Change of Operator Request

Horse Point No. 2 Well

Lease U-05084

Section 11, T16S, R23E Grand County, Utah

Dear Mr. Harrison:

We have reviewed your sundry notice request to assume operatorship of the above captioned well. As you are well aware, operatorship of this well has been a matter of dispute for quite some time. In fact, operatorship has changed five times in the past year.

You own 50 percent record title in the lease, as does National Fuel Corporation, the current operator. National Fuel Corporation has demonstrated a good faith effort by preparing the well for the required production test. During your tenure as operator, you declined to test the well.

National Fuel Corporation has been properly recognized as the operator of the subject well, and they clearly wish to remain operator. We have no reason to believe that they have not, or will not operate the well in the best interest of the public. Considering the history of this well, we do not feel that changing operatorship at this time would hasten production or in any other way benefit the lease. Therefore, your request to assume operatorship of the Horse Point No. 2 Well is being returned to you without approval.

Should you have any questions, please call Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure Sundry Notice (2pp)

EJones:jd:8-30-95 WP B:CHOPDENY.TDH



Form 3160-5 (June 1990) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGENERAL

	FORM APPROVED
	Sudget Butesti No. 1004-0135
_	 Expires: March 11, 1993

[Note: Report results of multiple compaction on Wall

BUR £ AU OF	LAND MANAGEMENT	Sudget Buresu No. 1004-0135 Expires: March 11, 1993 S. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to d Use "APPLICATION FO	6. If ix an, Allottee or Tribe Name	
SUBMI'	T IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Name of Operator Thomas D. Harrison		8. Well Name and No. Horse Point #2
Address and Telephone No. 2207 Three Kings Court, Location of Well (Footage, Sec., T., R., M., or Survey D	9. API Well No. 43-019-31148 10. Field and Pool, or Exploratory Area	
S-11, T-16S, R-23E SLEE	1, Grand County, Utah	II. County or Parish, State Grand County, UT
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intern Subsequent Report Final Abundonment Notice	Absortion Recompletion Plugging Buck Cating Repair Altering Casing	Change of Plans New Consequence Non-Rougne Fracturing Water Shut-Off Conversion to Injection
į	X Otto Change of Operat	OT Dienera Water

Completion of Recompletion Reco

Request is made herewith that the Operator of the above referenced well be changed to Thomas D. Harrison, and put on to his statewide Federal bond UT 0295. Mr. Harrison owns 50% interest in said Horse Point #2 well, and is the proper successor to Getty Oil Company who originally drilled the well, in 1984.

Signed Merror A Harris		
(This space for rederay or State office use)	7 Title Owner	Date Aug 11, 1995
Approved by Canditions of approved, if any:	Tide	Date

Title (8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Residence or fraudulent statements or representations as to any master within its jurisdiction.

^{*}See Instruction on Reverse Side

SUMMARY OF OPERATORSHIP OF HORSE POINT NO. 2 WELL, LEASE U-05084

Operator Getty Texaco Harrison Ampolex Harrison Ampolex Harrison Ampolex Harrison	Beginning 6/6/84 4/29/85 6/24/91 8/29/94 10/11/94 11/2/94 11/25/94	Ending 4/29/85 6/24/91 8/29/94 10/11/94 11/2/94 11/25/95	(6/6/84	1	APD	approval	date)
Harrison J C Thompson	11/25/94 2/1/95	2/1/95					

SUMMARY OF NOTICES OF NONCOMPLIANCE -- FAILURE TO REPORT PRODUCTION FROM MMS, LEASE U-05084

1/29/93 undated 2/22/94 8/24/94	8/92 1/92 9/93 9/93	through through through through	7/92 9/92 5/93 11/93 6/94	ng Reports (presumably	1/95)
			~	(Leganiani)	1/30)

ecjones 2/23/95

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou	well File (Location) SecTwpRng_ (API No.)	(Return Date) (To - Initials)	
1.	Date of Phone Call:	-95 Time:1	0:00
2.	DOGM Employee (name) Talked to: NameTHOMAS HARRISON of (Company/Organization)	(Initiated Call []) - P	hone No. <u>(801) 647–9611</u>
3.	Topic of Conversation: REQ	OPER CHG TO NATIONAL FUEL	CORP, SUNDRY.
4.	Highlights of Conversation: DISPUTE-LEGAL ACTION PENDING LEGAL ACTION. DO NOT CHG AT : ME ASAP.	. HE WILL NOTIFY BLM OF LA	TEST INFO REGARDING

	on of Oil, Gas and Mining TOR CHANGE HORKSHEET	Routing
	all documentation received by the division regarding this change. I each listed item when completed. Write N/A if item is not applicable.	2-LWF 8-SJ 3-DTS/99-FILE 4-VLD
	nge of Operator (well sold) ignation of Operator Designation of Agent Operator Name Change Only	5-RJF 6-LWP
The o	perator of the well(s) listed below has changed (EFFECTIVE DATE:6-12-9	95)
TO (ne	JC THOMPSON phone (303) 220-7772 phone (80	
Hell(s	S) (attach additional page if needed):	
Name: Name: Name: Name: Name:	HORSE POINT #2 API: 43-019-31148 Entity: 9920 Sec 11 Twp 16S Rng 23E API: Entity: Sec Twp Rng API: Entity: Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
<u></u> ¥1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been receing operator (Attach to this form). (See other dec.) (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received for (Attach to this form). (Rec.)	
<u>N/4</u> 3.	The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (yes show company file number:	is not currently ves/no) If
	(For Indian and Federal Hells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indichanges should take place prior to completion of steps 5 through 9 below.	an well operator
<u>LC</u> 5.	changes should take place prior to completion of steps 5 through 9 below. Changes have been entered in the Oil and Gas Information System (Wang/IB listed above. (9-27-95)	M) for each well
	Cardex file has been updated for each well listed above. 9-28-9-	, e
Į.	Well file labels have been updated for each well listed above. 9-28-95-	
	Changes have been included on the monthly "Operator, Address, and Accourant for distribution to State Lands and the Tax Commission. (9-27-95)	
LC9.	A folder has been set up for the Operator Change file, and a copy of the placed there for reference during routing and processing of the original	is page has been documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
N/A/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. /	A copy of this form has been placed in the new and former operators' bond files.
-	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE II	NTEREST OHNER NOTIFICATION RESPONSIBILITY
28/95	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>4/2</u> 2. (Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
1. 1	All attachments to this form have been microfilmed. Date: October 20 19 95.
FILING	
1. <u>(</u>	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS	S
950700	6 Bim/Moch Aprv. 6-12-95.
·	

WE71/34-35

AREA CODE 303 PHONE 220-7772

> FAX 220-7773

National Fuel Corporation

5000 SOUTH QUEBEC, SUITE 640 DENVER, COLORADO 80237



October 31, 1995

RECEIVED

NOV 3 1895

TRUST LANDS ADMINISTRATION

State of Utah Division of Oil, Gas & Mining 355 West North Temple

Grand County, Utah

3 Triad Center; Suite 400 Salt Lake City, UT 84180

Re: Horse Point No. 2

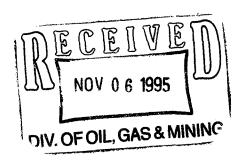
Gentlemen:

Enclosed is a sundry notice for the captioned well. Please return one approved copy to the letterhead address.

Sincerely,
NATIONAL FUEL CORPORATION

Brenda K. Mayland
Brenda K. Mayland

Encl.



STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Senal Number:		
	U-05084		
SUNDRY NOTICES AND REPORTS	ON WELLS 6. # Indian, Allottee or Tribe Name:		
Do not use this form for proposals to drift new wells, deepen existing wells, or to reen Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for	ter plugged and abandoned wells. 7. Unit Agreement Name: such proposals.		
1. Type of Well: OIL GAS TO OTHER:	8. Well Name and Number:		
2. Name of Operator;	Horse Point #2		
National Fuel Corporation	9. API Well Number:		
3. Address and Telephone Mumber	43-019-31148		
5000 S. Quebec St. Suite 640, Denver, Colorado 80237	10. Field and Pool, or Wildcat:		
Location of Well 2130' FNL, 1073' FWL	(303) 220-7772 Horse Point		
Footages: SWNW Sec. 11 T16S-R23E	County: Grand		
OQ Sec.,T.R.M.:	TT 4 - 3-		
II. CHECK ADDRODDIATE DOVES TO MICE			
	IATURE OF NOTICE, REPORT, OR OTHER DATA		
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT		
CA About	(Submit Original Form Only)		
Abandonment	Abandonment New Construction		
Casing Repair Pull or After Casing	Casing Repair Pull or Alter Casing		
Change of Plans	☐ Change of Plans ☐ Shoot or Acidize		
Conversion to Injection Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare		
☐ Fracture Treat ☐ Vent or Flare	☐ Fracture Treat ☐ Water Shut-Off		
☐ Multiple Completion ☐ Water Shut-Off	⊠ Otherpipeline hookup		
Other			
Approximate date work will start	Date of work completion10/31/95		
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.		
	Must be accompanied by a cement verification report.		
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.) Pipeline hookup completed. Ready for (Dakota zone) October 31, 1995.			
3.	NOV 0 6 1995 DIV. OF OIL, GAS 8 MINUME		
Name & Signature: X-C, Vlough	THE President 0etc: 10/31/95		
is space for State use only)			